


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input checked="" type="checkbox"/>							
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Myrin Tribal 15-10-55							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR FIML NATURAL RESOURCES, LLC (FNR)						7. OPERATOR PHONE 303 893-5077							
8. ADDRESS OF OPERATOR 410 17th Street Ste 900, Denver, CO, 80202						9. OPERATOR E-MAIL mark.bingham@fmr.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-5669			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Alarik Myrin						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-454-3484							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') HC 65, Box 30, Altamont, UT 84001						16. SURFACE OWNER E-MAIL (if box 12 = 'fee') nafm@inbox.com							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		563 FSL 1971 FEL		SWSE		10		5.0 S		5.0 W		U	
Top of Uppermost Producing Zone		563 FSL 1971 FEL		SWSE		10		5.0 S		5.0 W		U	
At Total Depth		563 FSL 1971 FEL		SWSE		10		5.0 S		5.0 W		U	
21. COUNTY DUCHESENE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 63			23. NUMBER OF ACRES IN DRILLING UNIT 640							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Approved For Drilling or Completed) 0			26. PROPOSED DEPTH MD: 8000 TVD: 8000							
27. ELEVATION - GROUND LEVEL 6864			28. BOND NUMBER 8191-82-71			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-10835							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight			
SURF	12.25	9.62	0 - 500	36.0	J-55 ST&C	8.6	Class G	290	1.16	15.8			
PROD	8.75	5.5	0 - 8000	17.0	J-55 LT&C	9.0	Hi Lift "G"	285	4.12	10.5			
							Class G	575	2.69	10.7			
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Karin Kuhn				TITLE Sr. Drilling Technician				PHONE 303 899-5603					
SIGNATURE				DATE 10/26/2011				EMAIL karin.kuhn@fmr.com					
API NUMBER ASSIGNED 43013510240000				APPROVAL  Permit Manager									

FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, Colorado 80202

Myrin Tribal 15-10-55
Section 10-T5S-R5W, USB&M
Brundage Canyon Field
Duchesne County, Utah

Drilling Program

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

Details of the on-site inspection, including the day and time, the weather conditions, and all attending individuals will be submitted with the site specific APD.

BLM Notification Requirements:

Location Construction:	48 hours prior to construction of location and access roads including the Ute Tribal Energy and Minerals Department.
Location Completion:	Prior to moving the drilling rig to the location.
Spud notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing each casing string.
BOP & Related Equipment Tests:	At least 24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after production from a new well begins or production resumes after an existing well has been off production for more than 90 days.

In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the BLM/VFO Authorized Officer, but such approval does not waive the written report requirement.

1. Estimated Tops of Geological Markers:

Formation	Depth
Uinta	surface
Green River	1490'
Garden Gulch	3650'
Douglas Creek	4555'
Castle Peak	5495'
Uteland Butte Ls.	5945'
Wasatch	6110'
Total Depth	8000'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:

All usable water, having less than 10,000 ppm total dissolved solids, and any prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine their commercial potential. This information will be reported to the BLM/VFO.

All water shows and water bearing zones will be reported to the geologic/engineering staff of the BLM/VFO prior to running the next string of casing or before plugging orders are requested. Filing of the State of Utah form 7 Report of Water Encountered is optional.

All water shows will be reported within one (1) business day after being encountered.

Detected water flows will be sampled, analyzed, and reported to the geologic/engineering staff of the BLM/VFO. Additional water samples for further analysis will be provided upon request.

The following information will be provided for water shows and samples where applicable:

Location	Date Sampled
Sampled Interval	Temperature
Hardness	pH
Flow Rate	

State of Utah Water Classification

Dissolved Iron (Fe) (ug/l)	Dissolved Calcium (Ca) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)	

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Douglas Creek	4555'
Oil/Gas	Castle Peak	5495'
Oil/Gas	Uteland Butte	5945'
Oil/Gas	Wasatch	6110'

3. **Pressure Control Equipment:** (Schematic Attached)

FIML Natural Resources, LLC's minimum specifications for pressure control equipment are as follows:

The BOP and related equipment will meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3,000 psi system. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, will be maintained on location while drilling and shall be made available to a BLM representative upon request.

All required BOP tests and/or drills will be recorded in the IADC report.

The anticipated bottom-hole pressure will be less than 2,500 psi.

4. **Proposed Casing and Cementing Program:**

The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Coin</u>	<u>Weight (lb/ft)</u>
Surface	500'	12 ¼"	9 5/8"	J-55	ST &C	36.0
Production	TD	8 ½"	5 ½"	L-80	LT &C	17.0

As a minimum, usable water zones as determined by the State of Utah Department of Natural Resources Technical publication No.92 (Base of Moderately Saline Ground Water in the Uinta Basin, Utah) shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of said usable water per the publication or the top of the Green River formation, whichever is shallowest.

The top of cement will be determined by a Cement Bond Log (CBL). A copy of the CBL, in PDF format or final print copy will be submitted to BLM/VFO. If the cement top does not meet the requirements stated above, BLM/VFO will be notified and a decision will be made as to whether remediation is warranted. If so, a remediation plan will be developed and submitted for approval by BLM/VFO.

The proposed casing and cementing program will be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any

isolating medium other than cement will receive approval prior to use. The casing setting depth will be calculated to position the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during drilling operations. Determination of casing setting depth will be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, will be new.

The surface casing will be cemented back to the surface either during the primary cement job or by remedial cementing.

All waiting on cement times will be adequate to achieve a minimum of five hundred (500) psi compressive strength at the casing shoe prior to drilling out.

As a minimum, usable water zones below the surface casing will be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If Gilsonite is encountered while drilling, it will be isolated and/or protected via the cementing program.

Surface casing will have centralizers on the bottom three joints, with a minimum of one (1) centralizer per joint.

Production casing will have one centralizer 10'-15' above the guide shoe, one centralizer directly below the float collar, and one centralizer on every other joint up to 100' above any potential pay zone.

Top plugs will be used to reduce contamination of cement by the displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, will be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor will be pressure tested to 0.22 psi per foot of casing string length or to 1,500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action will be taken.

The cementing program will be as follows:

<u>Surface</u>	<u>Cement Fill</u>	<u>Type and Amounts</u>
0'-500'	500'	Cement volume will consist of casing in-hole volume plus 100% excess. Slurry composition will consist of Premium Class "G" cement with 2.0% CaCl_2 and 0.25 pps Super Flake. Wt: 15.8 ppg. Yield: 1.16 ft ³ /sk. MWR: 4.96 gps. Cement will be circulated to surface. If cement does not circulate, a remedial cement job will be performed.

ProductionType and Amounts

0' - +/-3,500'	+/-3,500'	Cement volume will be based upon casing in open-hole caliper volume plus 35% excess. Filler cement slurry composition will consist of "High Early Compressive" cement, containing 0.30% Air-Out, 10.0 pps Gilsonite, 2.0% Gypsum-60, 0.25 pps Super Flake, 2.0% Super Sil & 3.0% Super GR. Wt: 10.5 ppg. Yield: 4.12 ft ³ /sk. MWR: 25.56 gps. Filler cement will be used from 500' above any potential pay zone to surface.
+/-3,500' - T.D.	T.D. - +/-3,500'	Cement volume will be based upon casing in open-hole caliper volume plus 35% excess. Production isolation cement will consist of Premium Class "G" cement with 0.30% Air-Out, 42.0% Superball, 1.50% Super FL-300, and 0.20% Super CR-2. Wt: 10.70 ppg. Yield: 2.69 ft ³ /sk. MWR: 9.55 gps. Production filler cement will be used from TD to 500' above any potential pay zone.

Cement volumes will be calculated with excess to circulate cement to surface when cementing longstring casing.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The BLM/VFO will be notified, with sufficient lead time, in order to have a BLM/VFO representative on location while running and casing strings and cementing.

After cementing the surface casing and prior to commencing any test, FIML Natural Resources, LLC will wait long enough for the cement to have at least a compressive strength of 500 psi at the shoe. WOC time will be recorded in the Driller's log.

The spud date will be shown on the first report that is submitted.

A Sundry Notice, Form 3100-5 will be filed with the BLM/VFO within 30 days after the work is completed. It will contain the following information:

The setting of each string showing the size, grade, weight of casing set, setting depth, amounts and types of cement used, whether the cement was circulated to surface or the top of cement behind casing, the depth of cementing tools used, casing testing methods and results, and the date the work was done.

The following auxiliary well equipment will be used:

A 2" choke manifold and pit level indicator.

An upper Kelly Cock will be kept in the drilling string at all times.

A stabbing valve will be available on the rig floor and will fit all rotary connections.

PVT and flow line sensor will be installed before drilling out from under surface casing. Monitoring equipment will be located on rig floor, tool pusher's living quarters and FIML well site supervisor living quarters.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Description</u>
0'-500'	8.4 - 8.6	27 - 40	N/A	Fresh Wtr Gel
500'-3,500'	8.4 - 8.6	27 - 35	15 - 20 cc	KCL/Water
3,500-TD	8.6 - 9.0	35 - 40	10 - 12 cc	KCL/Gel/Water

There will be sufficient mud inventory on location during drilling operations to control any adverse conditions which may arise.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in any amount or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of in the annulus in association with the drilling, testing, or completing of any wells in the Brundage Canyon Field. Furthermore, no hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of any wells in the Brundage Canyon Field.

6. **Evaluation Program:**

Daily drilling and completion progress reports will be submitted to the BLM/VFO on a weekly basis.

Logging Program:

Compensated Density/Neutron; Dual Induction log. Logs will be run from Total Depth to the base of the surface casing. A Micro log may be run on occasion.

A cement bond log (CBL) will be run from plug back total depth within the casing to the top of cement and it will be utilized to determine the bond quality for the production casing. A field copy of the CBL will be submitted to the BLM/VFO.

Sampling:

Dry samples will be taken every ten (10) feet from the Douglas Creek to Total Depth. All samples with any type of shows will be saved for one (1) year.

Deviation Surveys:

Surveys will be run at least every five-hundred (500) feet. Surveys will also be taken on every trip.

A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

Mud Logger:

A manned/un-manned mud-logging unit will be on location from approximately 3,500' to Total Depth.

Drill Stem Tests:

All Drill Stem Tests (DST) will be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the BLM/VFO Authorized Officer. DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe conditions). Packers can be released, but tripping will not begin before daylight unless prior approval is obtained from the BLM/VFO Authorized Officer.

Cores:

When necessary.

Completion:

The "Well Completion and Re-completion Report and Log" (Form 3160-4) will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164, whether the well is completed as a dry hole or a producer. One copy of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4.

Samples (cuttings, fluids, and/or gases) will be submitted when requested by the BLM/VFO.

7. Abnormal Conditions:

No abnormal conditions are anticipated in the Brundage Canyon Field

8. Anticipated Starting Dates and Notification of Operations:

Drilling Activity:

Drilling activity will begin after the site specific APD has been approved, the access road and location have been built, and a drilling rig contracted.

When possible, the surface hole will be drilled and surface casing set and cemented with a rathole rig. The drilling rig will move in after surface casing has been set and will drill the hole to Total Depth. Approximately ten (10) working days will be required to drill the hole including the surface hole operations.

Longstring cement will set for a minimum of 72 hours. Well completion operations should take approximately seven (7) working days.

Notification of Operations:

The BLM/VFO will be notified at least 24 hours prior to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m. – 4:30 p.m., Monday – Friday except holidays).

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from the well to be placed in suspended status without prior approval from the BLM/VFO Authorized Officer. If operations are to be suspended, prior approval of the BLM/VFO Authorized Officer will be obtained and notification given before resumption of operations.

A completion rig will be used for completion operations.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

FIML Natural Resources, LLC will report production data to the MMS pursuant to 30 CFR 216.50 using the Oil and Gas Operations Report (OGOR) MMS form 4054. Production reporting will start with the month in which operations commence and continue each month until the well is physically plugged and abandoned.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the BLM/VFO Authorized Officer will be notified when the well is placed in a producing status.

BLM/VFO Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM/VFO. All measurement facilities will conform to API and AGA standards, Onshore Oil & Gas Order No. 4, and Onshore Oil & Gas Order No. 5 for natural gas and liquid hydrocarbon measurements.

Any use of materials for access roads or location construction under BLM jurisdiction will conform to 43 CFR 3610.2-3.

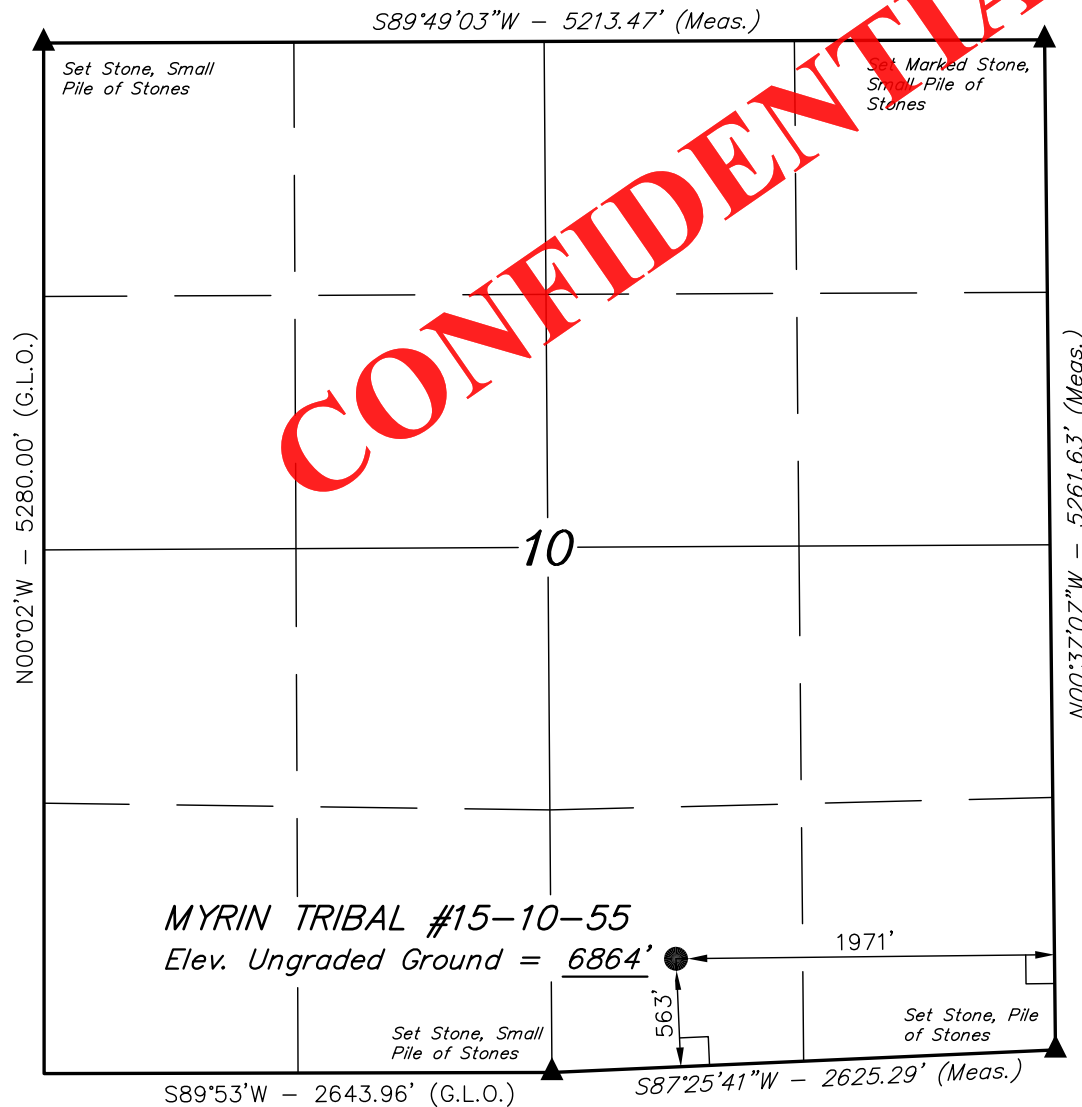
Deviations from the proposed drilling and/or workover program will be approved by the BLM/VFO Authorized Officer. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

Form 3160-5 "Sundry Notice and Report in Wells" will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

In accordance with Section 102 (b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of Title 43 CFR 3162.4-1(c), "not later than the 5th business day after any well begins production on which royalty is due anywhere on the lease site or allocated to a lease site, resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the Authorized Officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed.

CONFIDENTIAL

T5S, R5W, U.S.B.&M.



LEGEND:

- └─ = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'18.12" (40.055033)
 LONGITUDE = 110°25'53.60" (110.431556)
 (NAD 27)
 LATITUDE = 40°03'18.26" (40.055072)
 LONGITUDE = 110°25'51.04" (110.430844)

UTE/FNR, LLC.

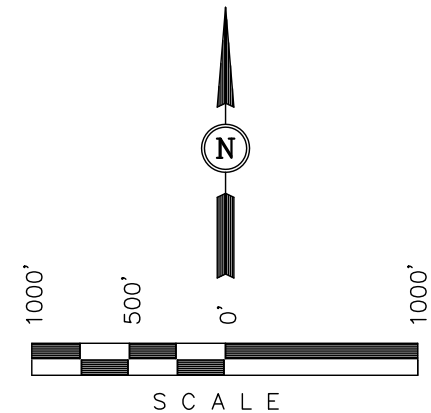
Well location, MYRIN TRIBAL #15-10-55, located as shown in the SW 1/4 SE 1/4 of Section 10, T5S, R5W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

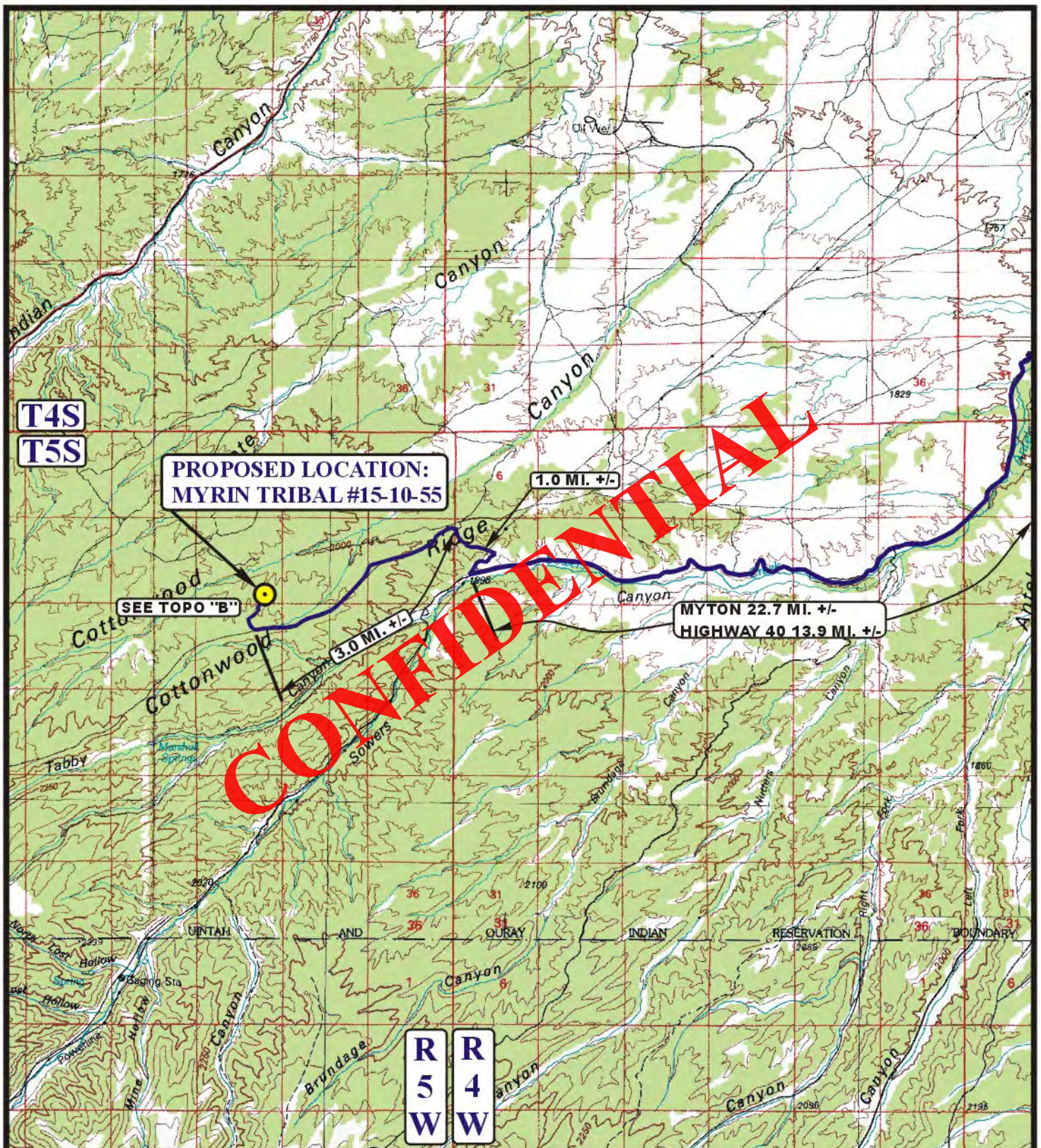
REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 ROBERT L. KAY
 01-06-12

REV: 01-04-12 J.J.
 REVISED: 04-13-11 S.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-03-05	DATE DRAWN: 01-06-05
PARTY A.F. B.G. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE UTE/FNR, LLC.	

RECEIVED: October 26, 2011



LEGEND:

● PROPOSED LOCATION



UTE/FNR, LLC.

MYRIN TRIBAL #15-10-55
SECTION 10, T5S, R5W, U.S.B.&M.
563' FSL 1971' FEL



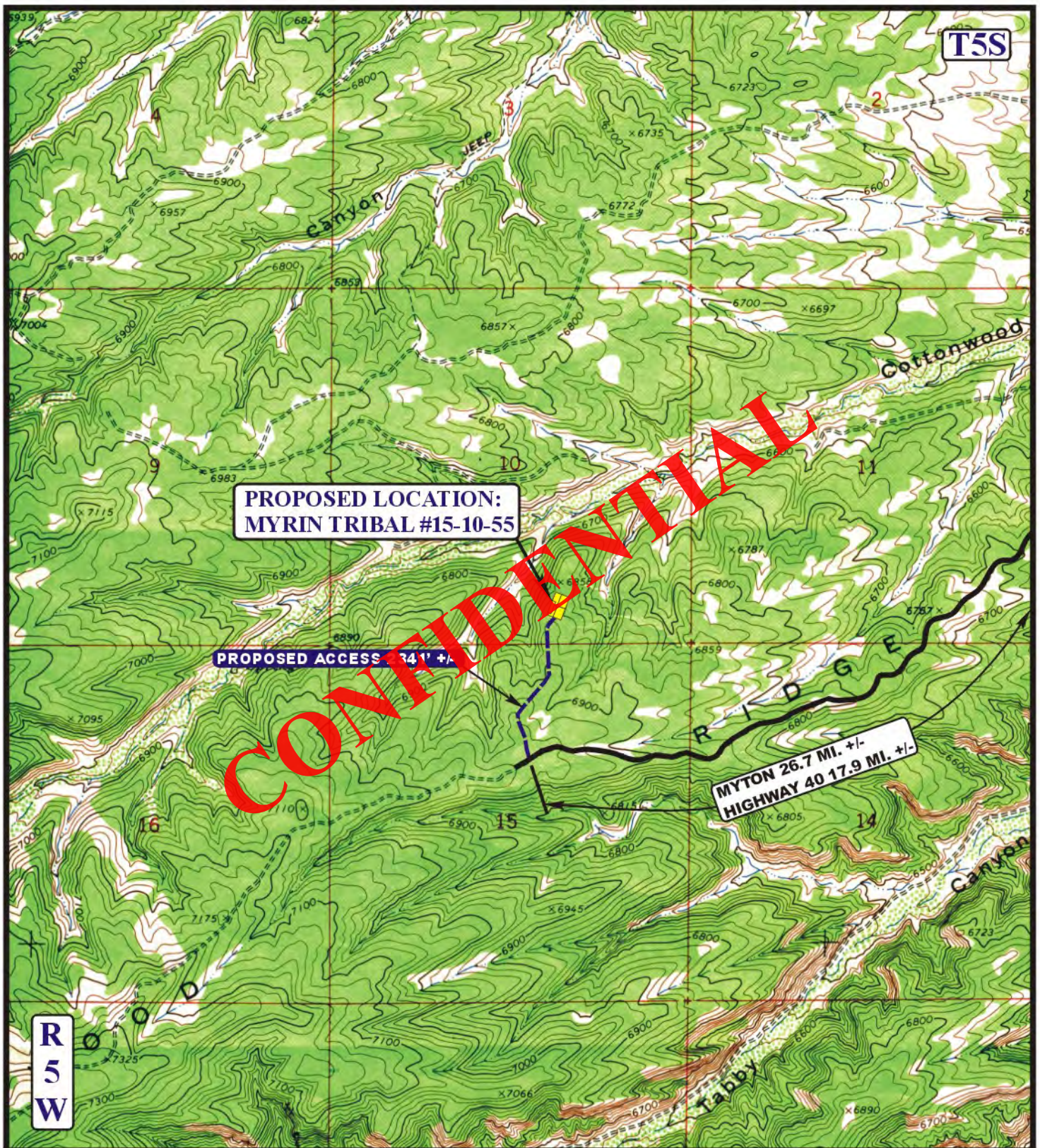
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD
MAP

01 19 05
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REV: J.L.H. 01-04-12





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



UTE/FNR, LLC.

MYRIN TRIBAL #15-10-55
SECTION 10, T5S, R5W, U.S.B.&M.
563' FSL 1971' FEL



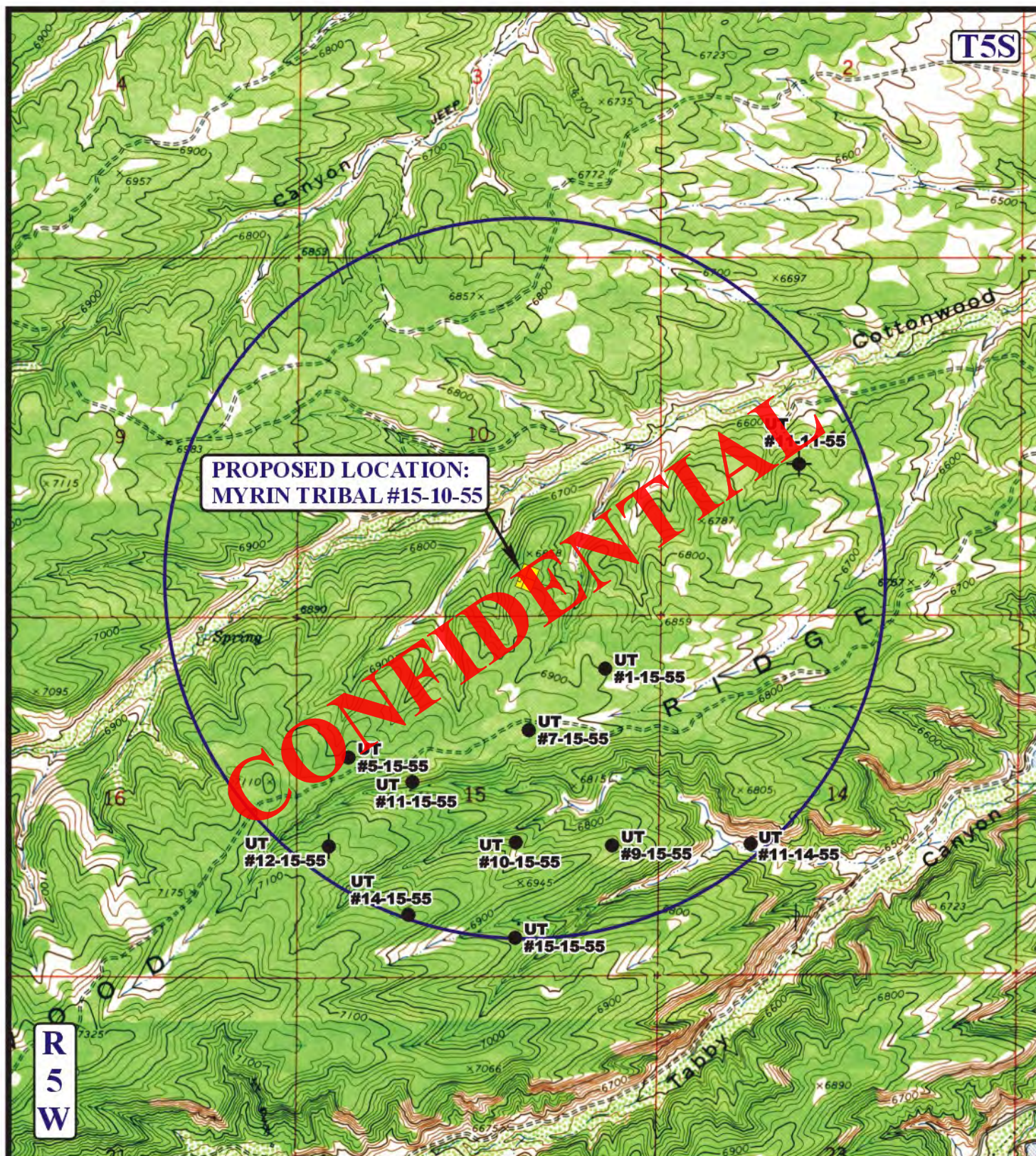
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD
MAP

01 19 05
 MONTH DAY YEAR

B
TOPO

SCALE: 1" = 2000' DRAWN BY: C.P. REV: J.L.H. 01-04-12



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



UTE/FNR, LLC.

MYRIN TRIBAL #15-10-55
SECTION 10, T5S, R5W, U.S.B.&M.
563' FSL 1971' FEL



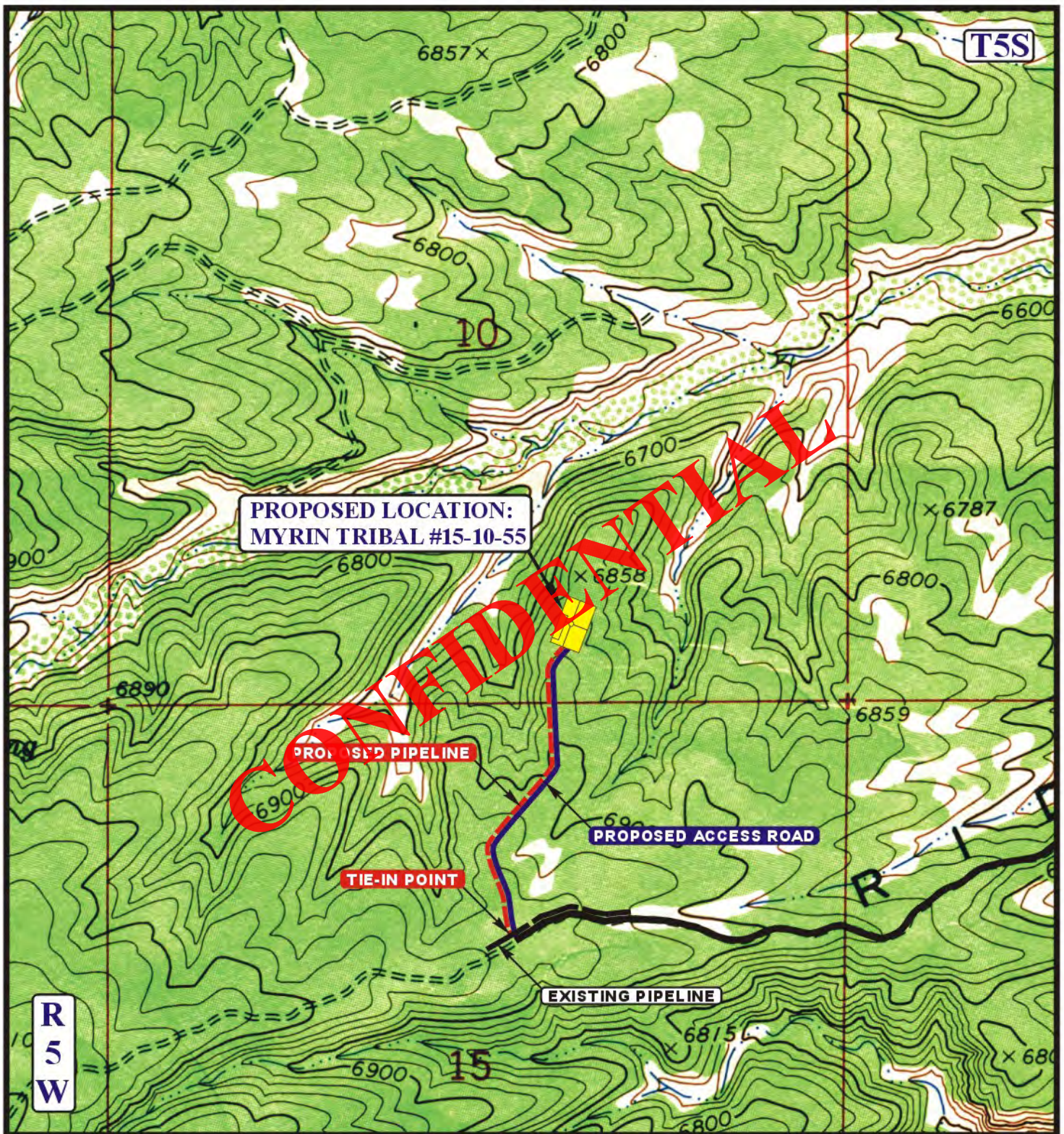
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01 19 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REV: J.L.H. 01-04-12





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,340' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



UTE/FNR, LLC.

**MYRIN TRIBAL #15-10-55
SECTION 10, T5S, R5W, U.S.B.&M.
563' FSL 1971' FEL**



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**TOPOGRAPHIC
MAP**

01 19 05
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.P.

REV: J.L.H. 01-04-12

**D
TOPO**

SURFACE USE AGREEMENT

THIS SURFACE USE AGREEMENT (this "Agreement") is made and entered into effective this 1st day of March, 2012, by and between Myrin Livestock Co., L.L.C. (hereinafter referred to as "Grantor") and Ute/FNR LLC, by its Manager, FIML Natural Resources, LLC, a Delaware limited liability company, (hereinafter referred to as "Operator") with respect to the use of a portion of the surface of the **S/2 of Section 10, Township 5 South, Range 5 West, U.S.B.&M.**, Duchesne County, Utah, as described on Exhibit "A", attached hereto and by this reference made a part hereof, hereinafter referred to as the "Premises".

Whereas, Operator is the owner of a certain Oil and Gas Lease described on Exhibit "B", attached hereto and by this reference made a part hereof; and

Whereas, Operator is desirous of acquiring uncontested rights of ingress and egress over the Premises and Grantor is amenable to granting such rights under the terms and conditions set forth herein.

In consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

1. For and in consideration of the herein specified payments to be made by Operator to Grantor, and of Operator's obligations hereunder, Grantor hereby grants to Operator the right for it, its agents, employees and contractors, and their agents and employees, to enter upon the surface of the Premises for the limited purpose of conducting oil and gas exploration, drilling, production and marketing activities on the Premises for the **Myrin Tribal 15-10-55** well as are reasonably necessary in connection with such activities.
2. Operator and Grantor have specifically consulted and agreed that a well to be known as the **Myrin Tribal 15-10-55** shall be drilled by Operator pursuant to this Agreement at the following approximate location:

Township 5 South, Range 5 West, U.S.B.&M.
Section 10: SW/4 SE/4
Duchesne County, Utah

The drillsite for the **Myrin Tribal 15-10-55** shall require the leveling and building of a rectangular shaped drilling pad measuring approximately **2.777 Acres**. It is hereby agreed that Grantor shall be paid a one time sum of \$_____ **per acre or** \$_____ **on** for all soil and earth disturbances, loss of crops, and inconvenience caused by the drilling of the well ("Drillsite Payment"). Access to the drillsite shall require the construction of an access road. Grantor shall be paid a one time sum of \$_____ **per linear foot for each foot of access road construction that will have a width of 30 feet** and will include a pipeline easement as set forth in paragraph 5 below ("Road Right-of-Way Payment"). The drillsite and the right-of-way for the access road are described on Exhibit "A". Said amounts shall be payable to Grantor prior to Operator conducting operations for the **Myrin Tribal 15-10-55** other than staking the well, and performing ground surveys for the well and the associated access road.

If, depending on the topography and other physical attributes of the lands on which the access road is constructed, the access road needs to exceed 30 feet in width, the parties agree that Grantor will grant Operator an easement for the additional width needed and that the consideration for the additional width will be that number calculated by the following formula: \$.11 for each additional foot that the

actual access road is wider than 30 feet multiplied by the length by which the access road is in excess of 30 feet in width.

3. In addition to amounts specified above, the sum of One Dollar (\$1.00) per foot for each foot of access road construction calculated in accordance with Paragraph 2 above shall be paid by Operator to Grantor as a liquidated amount and in consideration for each foot of damage caused by construction of the drillsite and the access road. Except as provided in paragraphs 7 and 13 of this Agreement, this payment shall be full and final payment for any and all damages to the land, growing crops, pasture, livestock, timber, fences, buildings or other improvements of Grantor ("Surface Damage") resulting from the exercise of the rights herein granted during initial construction of the drillsite and the access road, and no other damages, rights or remedies shall be enforceable, collectible or available to Grantor, and Grantor hereby accepts said payment as full liquidated damages.
4. Prior to beginning work on the drillsite or the access road, Operator and Grantor will have a preconstruction meeting on the drillsite or on the land on which the access road is to be constructed at a mutually agreeable time prior to Operator commencing work on the drillsite or the access road. The purposes of the meeting are to ensure that Grantor knows when work on the drillsite and access road is to begin and that the contractor is aware of the provisions of the agreement that relate to the work to be done on the Premises.

Operator expressly agrees to install a lockable gate at ~~any and~~ all points where the access road crosses Grantor's existing or future boundary fences. Operator agrees to keep all gates closed and locked if requested by Grantor, to provide a key or combination to such locks to Grantor and to maintain and repair all of Grantor's existing or future fences and cattle guards adversely affected by Operator's activities and use of the Premises. Operator will not use any lighting on the Premises except as required during construction, drilling, completing and plugging the **Myrin Tribal 15-10-55** and as may be required for the maintenance and operation of the well while Operator's employees or agents are on the Premises. Operator agrees to fence reserve and mud pits.

5. If the **Myrin Tribal 15-10-55** is completed as a well capable of producing oil or gas in commercial quantities and in consideration of the above specified payment, Operator shall also have the right to install production facilities and, except as provided for herein, to construct a 6" (or less) polypipe, low pressure (150 psi or less) gas gathering line within the Premises. Operator shall bury such pipeline. If noise levels at the drillsite or access road are not reduced to *EPA noise level guidelines* of 55dBA or less, Grantor may require Operator to install mufflers on all production units at the wellsite unless Grantor and Operator mutually agree as to other mitigation.
6. Upon the conclusion of the drilling operation by Operator for the **Myrin Tribal 15-10-55**, Operator will haul all drilling trash and debris to an approved disposal site, and shall fill and level the reserve pit. If a well is completed and is capable of producing in payable quantities, Operator will reduce the drilling pad to an area **not to exceed two (2) acres** for the permanent production pad. Upon final abandonment of operations on the drillsite, Operator will return the permanent production pad area to a reasonably level grade or to the approximate natural contours, at the option of Grantor, so that the same may be used for surface operations by Grantor.
7. Except as provided in paragraphs 3 and 13, the compensation provided herein to be paid by Operator to Grantor shall, upon receipt of such payments, release and discharge Operator, its agents, employees, and the parties for which it is Operator, from all claims, losses, demands and causes of action for damage to land, loss of and damage to crops, and use of land, hereafter arising as a result of Operator's reasonable and proper operations on the Premises with respect to the drilling of such well with the exception of any claims, losses and damages resulting from or arising out of:

- a. Environmental harm, damage or contamination of the surface or subsurface of the Premises or the surface and groundwater thereon by the discharge, spilling, disposal, release, injection, dumping, storage or discarding of any pollutants, hazardous substances and/or hazardous wastes as those terms are currently or hereafter defined under applicable federal, state and local statutes, rules and regulations;
- b. Any violation of federal, state and local statutes, and/or regulations; and
- c. The negligent, reckless, or intentional acts or inactions of Operator, its successors and assigns, contractors, agents and employees.

Operator, its successors and assigns, shall at all times exercise reasonable care in its exploration, drilling, testing, completion, recompletion, reworking, maintenance, production and other operations to avoid the spilling, disposal, discharge or release of pollutants, hazardous substances and hazardous waste in, on or under the Premises and to comply with all relevant and applicable federal, state and local statutes, rules and regulations, including but not limited to all federal, state and local statutes, rules and regulations relating to protection of the environment and liability for environmental damage and harm now in force or hereinafter enacted.

8. Operator, its successors and assigns, agree to reimburse, indemnify, defend and hold harmless Grantor from any and all damages, claims, demands, losses, liabilities and causes of action, response costs, cleanup costs and expenses including reasonable attorney's fees, resulting from, arising out of or in any way relating to Operator's exploration, drilling, testing, completion, recompletion, reworking, maintenance and production and other operations on the Premises which result in environmental harm, damage or contamination of the Premises or any surface water thereon by any pollutants, hazardous substances and/or hazardous wastes as those terms are currently or hereinafter defined under applicable federal, state and local statutes, rules and regulations.

Any topsoil which is removed by Operator from the Premises will be stockpiled and will be redistributed on disturbed areas upon completion of operations and the land will be revegetated by reseeding and reclaiming with grasses and/or native plants by Operator as reasonably directed by Grantor. Prior to backfilling the reserve pit, the pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The pit liner will be torn and perforated after the pit dries.

The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within one-hundred eighty (180) days, weather permitting, from the date of well completion. Prior to any restoration dirt work, the reserve pit will be completely dry and free of cans, barrels, pipe, etc. Reclamation activities will be completed within sixty (60) days of the date those activities are commenced.

9. Grantor hereby represents that it is the owner of the surface of the Premises and that it has the full power and authority to enter into this Agreement.
10. All road rights-of-way herein granted shall be for the private use of Operator, its agents, employees, contractors and subcontractors only, with no right of use to the public. Operator agrees to repair and maintain all roads used by it in accessing the Premises in good condition including reasonable dust control through the term of this Agreement, at its sole cost and expense.
11. Except as otherwise provided in this paragraph, this Agreement shall be for a term commencing on the date this Agreement is accepted and agreed to by Grantor, and terminating at the time Operator, its successors and assigns, ceases to conduct operations on the Premises and has removed all of its equipment therefrom. Operator agrees to remove all of its equipment from and restore the Premises

as provided in paragraphs 6 and 8 above within one (1) year, weather permitting, after operations have ceased on the Premises and this Agreement will terminate after such removal. In the event that Operator fails to commence construction on the drillsite and access road by February 21, 2013, Grantor may terminate this Agreement if it gives Operator written notice of its intent to terminate this Agreement and Operator fails to give Grantor written notice within thirty (30) days after its receipt of Grantors' notice that it intends to exercise the rights granted in this Agreement and Operator does not within ninety (90) days after its receipt of Grantor's notice enter upon the surface of the Premises and commence work to drill an oil and/or gas well on the Premises and thereafter reasonably continue activities to drill such oil and/or gas well. If construction on the drillsite and access road is not completed by January 1, 2014, this Agreement shall terminate without notice by Grantor, and Operator shall provide Grantor a recordable Release. No abandonment or termination of this Agreement or of the use, maintenance or operations on the drillsite and access road to be constructed hereunder shall be construed to release Operator from any liability or obligation under this Agreement.

12. This Agreement is not intended to be, nor shall it be construed as, a release or waiver by Operator, or the parties for which it is Operator, of Operator's right to develop the mineral rights under the Premises. Grantor expressly reserves to itself all other rights of use, enjoyment and disposition of the Premises subject only to the rights granted Operator herein.
13. If, by reason of Operator's operations on the Premises, there is actual damage to personal property located on the Premises, or if there is actual damage to the Premises caused by the negligence of Operator or an unreasonable use of the Premises by Operator that is not associated with reasonable and normal drilling, testing, completion, recompletion, reworking, re-entry, pumping, production, marketing or maintenance operations on the Premises, such as an oil spill or other fluid leak occurring on the Premises, damage to structures, fences, culverts and ditches, such property shall be promptly repaired or replaced by Operator or Operator shall promptly pay Grantor the actual out-of-pocket cost incurred by Grantor for such damages and losses at the reasonable repair or replacement cost of such personal property.
14. Operator shall not assign or transfer rights under this Agreement without the prior written consent of Grantor, which approval shall not be unreasonably withheld, conditioned or delayed. Such approval shall not be required in the event of Operator's assignment or transfer of its interest under this Agreement in connection with the acquisition by, sale to, or merger with a third party involving the majority or all of Operator's assets; provided, however, that in such event, Operator shall notify Grantor in writing of the name and address of Operator's successor within thirty (30) days after such assignment, acquisition or merger.
15. Operator, its successors and assigns, agree to reimburse, indemnify, defend and hold harmless Grantor for and against any and all damages, claims, demands, losses, causes of action, liabilities, costs and expenses, including reasonable attorney's fees, for the loss of life, personal injury and real property damage resulting from and arising out of the construction, maintenance, occupancy, operations or use of the Premises by Operator, its employees, contractors and their employees or subcontractors and their employees.
16. All notices and other communications required or permitted under this Agreement shall be in writing, and unless otherwise specifically provided, shall be delivered personally, or by certified mail, return receipt requested, or delivery service, to the addresses set forth below, and shall be considered delivered upon the date of receipt. Each party may specify its proper address or any other post office address within the continental limits of the United States by giving notice to the other party, in the manner provided in this paragraph, at least ten (10) days prior to the effective date of such change of address. Notices shall be delivered to the parties as follows:

UTE/FNR LLC, by its Manager, FIML Natural Resources, LLC
410 17TH Street, Suite 900
Denver, Colorado 80202
Attention: Mark D. Bingham
Senior Vice President
Telephone (303) 893-5077
Facsimile (303) 573-0386

Myrin Livestock Co., L.L.C.
Mr. Alarik Myrin
HC 65, Box 30
Altamont, Utah 84001
Telephone: (435) 454-3484

17. All of the parties' obligations and covenants hereunder, whether express or implied, shall be suspended at the time, or from time to time, as compliance with any thereof is prevented or hindered by, or is in conflict with (but not limited to) Federal, State, Tribal, County or municipal laws, rules, regulations or Executive Order asserted as official by or under public authority claiming jurisdiction, or Acts of God, adverse field, weather, or market conditions, inability to obtain materials in the open market or transportation thereof, war, strikes, lockouts, riots or other conditions or circumstances not wholly controlled by the parties and this Agreement shall not be terminated in whole or in part, nor shall the responsible party be held liable in damages for failure to comply with any such obligations or covenants if compliance therewith is prevented or hindered by, or is in conflict with (but not limited to) any of the foregoing eventualities.
18. This Agreement shall be governed by the laws of the State of Utah. Any cause of action arising out of or related to this Agreement will be resolved in a court located in the State of Utah.
19. This Agreement shall be binding upon and shall be for the benefit of the parties hereto, their respective heirs, successors and assigns.

Agreed to and accepted the day and year first above written.

UTE/FNR LLC
By its Manager, FIML NATURAL RESOURCES, LLC

BY: 
Mark D. Bingham, Senior Vice President

GRANTOR:

MYRIN LIVESTOCK CO., L.L.C.

BY: 
N. Alarik F. Myrin, Member

ACKNOWLEDGEMENTS

STATE OF COLORADO }
 }
CITY AND COUNTY OF DENVER }

This instrument was acknowledged before me on the 28th day of February, 2012, by Mark D. Bingham, Senior Vice President, of FIML Natural Resources, LLC, in its capacity as Manager of UTE/FNR LLC, on behalf of said company.

My Commission Expires:

July 25, 2013

Marilyn A. Eldson
Notary Public, State of Colorado

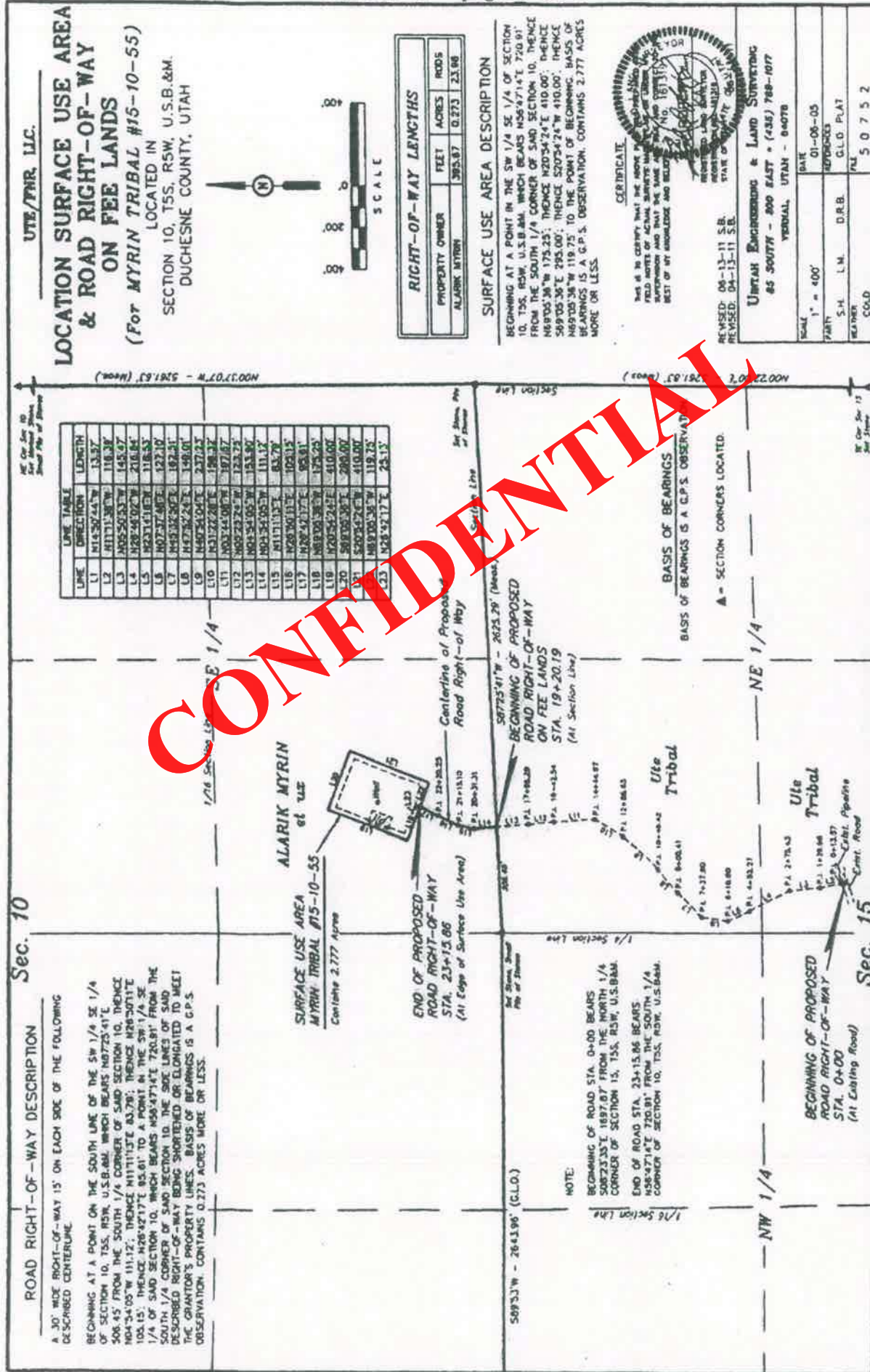
STATE OF COLORADO }
 }
CITY AND COUNTY OF DENVER }

This instrument was acknowledged before me on the 28th day of February, 2012, by N. Alarik F. Myrin, Member, of Myrin Livestock Co., L.L.C., on behalf of said company.

My Commission Expires:

July 25, 2013

Marilyn A. Eldson
Notary Public, State of Colorado



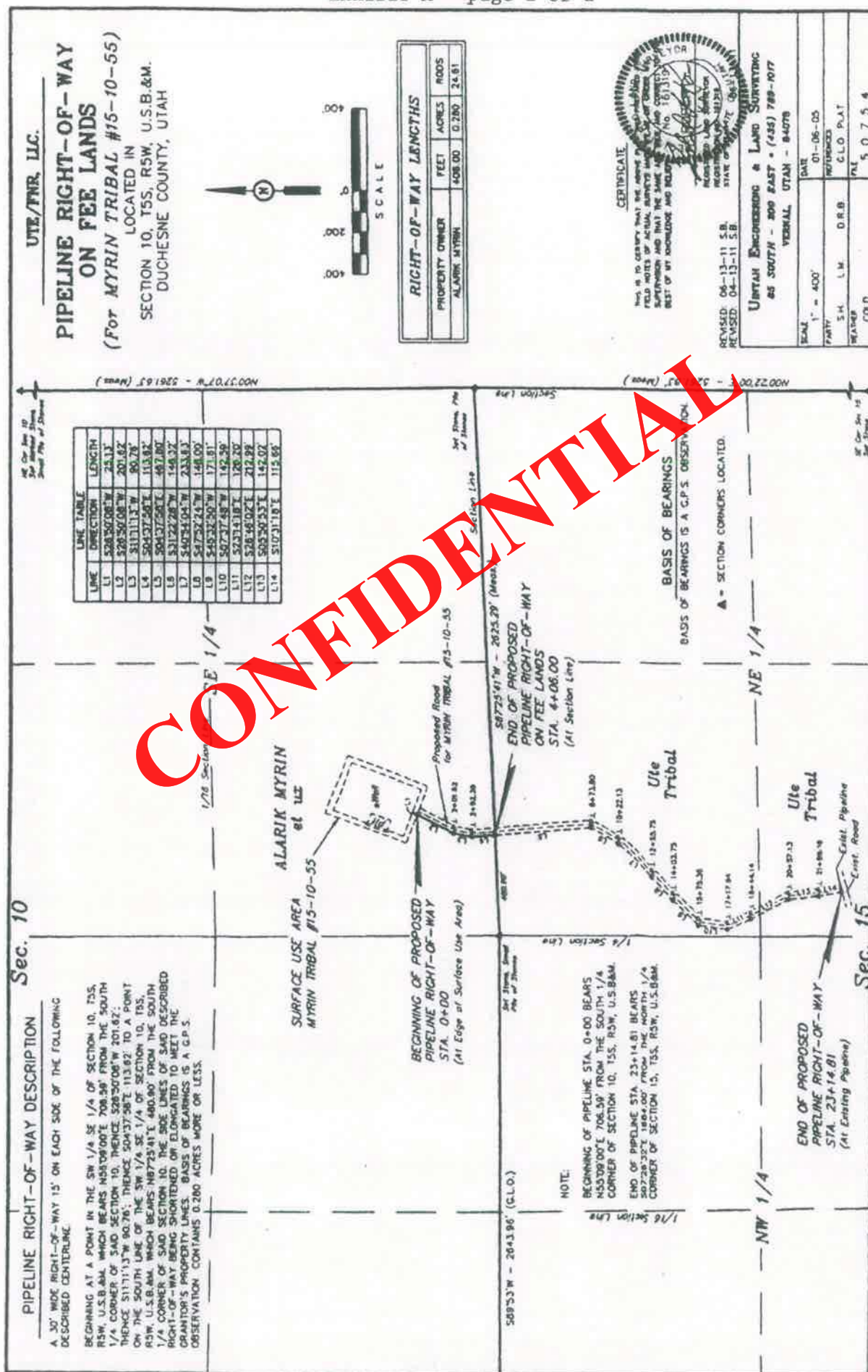


Exhibit "B"

Lessor: Ute Indian Tribe of the Uintah and Ouray Reservation, Utah *and* the Ute
Distribution Corporation
Lessee: UTE/FNR LLC
BIA Lease #: 14-20-H62-5669
Dated / Approved: February 21, 2008
Expires: February 21, 2013
County / State: Duchesne County, Utah
Description: Township 5 South, Range 5 West, Uintah Special Meridian
Section 10: all

CONFIDENTIAL

FIML NATURAL RESOURCES, LLC

Myrin Tribal 15-10-55

**SW SE, 563' FSL, 1971' FEL, Sec 10, T-5S, R-5W, U.S.B. &M. Duchesne County, Utah
Lease Number 14-20-H62-5669**

Onshore Order No. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Start in Myton, Utah. Proceed west on US Highway 40 for 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn left or to the south and proceed south/southwest for approximately 13.9 miles to the junction of this road and an existing road to the North. Turn right and proceed in a Northerly direction approximately 1.0 miles to the junction of this road and an existing road to the Southwest. Turn left and proceed in a Southwesterly direction approximately 3.0 miles to the beginning of the proposed access to the North. Follow road flags in a Northerly direction approximately 2340' to the proposed location.
- B. The proposed well site is located approximately 27.2 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one-mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation, pursuant to the appropriate On-Shore Order and any lease stipulations. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is desert brown (1OYR 6/4).

A fluid containment berm will surround the production tank(s) pursuant to On-Shore Order No. 7. The berm will consist of compacted subsoil, not topsoil. The berm shall be

capable of containing, at a minimum, the entire contents of the largest single tank, separator, treater, or line heater in use, plus ten (10%) freeboard for precipitation.

A copy of the written Spill Prevention, Control, and Countermeasure (SPCC) Plan will be maintained in the nearest field office and will be available for Agency review during normal business hours.

A gas pipeline will be required for each well. A map of the proposed pipeline route will be included with the site specific APD. If possible, all meter runs will be within one-hundred (100) feet of the wellhead. The gas meter runs and any metering devices shall be installed and operated in accordance with On-Shore Order No. 5. For safety reasons, the gas line will be anchored from the wellhead to the meter run. All meter runs will be enclosed or fenced.

The guidelines identified in Federal regulation 43 CFR 3162.7 concerning site security will be followed to ensure the proper protection of all produced oil from site specific locations.

5. Location and Type of Water Supply

- A. Water supply will be from an existing underground water well through a private purchase from Petroglyph Operating Company, Roosevelt, Utah. The well is located in Section 28, T4S, R4W, Duchesne County, Utah. The water right number is 43-10335.
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

6. Source of Construction Materials

Generally, all access roads will be constructed by using material from the approved access road area. Should the road need to be improved after construction, rock and/or gravel will be hauled from private sources.

All site specific locations will be constructed by using material from the approved site specific area. Should additional material be needed, it will be obtained from a private source.

If there are materials that could be used for either road or location construction under BLM jurisdiction, FIML Natural Resources, LLC will follow all guidelines within 43 CFR 3610.2-3.

All road and location construction materials shall be authorized by the BIA or BLM.

7. Method of Handling Waste Materials

Reserve pits will be constructed in such a manner to prevent damage or failure of the reserve pit walls from surface runoff caused by rain or snowmelt. The walls will be constructed in a manner to prevent any type of leakage from the reserve pit. Reserve pits

will not be located within natural drainage areas or floodplains unless specified in a site specific APD.

All reserve pits will be lined with a synthetic reinforced liner, a minimum of 12 millimeters thick, with sufficient bedding, either straw or dirt, to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or other debris that could puncture the liner will be disposed of in the pit.

Any reserve pit leak of any kind will be immediately reported to the BIA, then the BLM/VFO Authorized Officer.

All drilling cuttings, including shale, will be contained and buried in the reserve pit.

All drilling fluids, including salts and chemicals, will be contained in the reserve pit. After drilling operations are completed, fluid from the reserve pit will either be hauled to the next drilling location or hauled off location and disposed of at an approved waste disposal facility within one-hundred eighty (180) days. Any and all hydrocarbons will be removed from the reserve pit immediately after a well has been completed in accordance with regulation 43 CFR 3 162.7-1.

As per Onshore Oil and Gas Order No. 7, produced water will either be stored in the approved reserve pit or in some type of on-site storage tank for a period not to exceed ninety (90) days. During said ninety (90) day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the BLM/VFO Authorized Officer.

Produced oil and water will be stored in tanks. All produced water will be disposed of at the permanent disposal facility authorized by the BLM/VFO Authorized Officer. No produced water will be used for dust or weed control of any kind.

Should spills of any type occur, the area of the spill will be re-mediated and impacted soil will be hauled to an approved disposal facility.

A portable toilet will be on location during the drilling of any well.

All garbage, trash, and any other non-human waste materials will be stored in a portable, self-contained, fully enclosed trash container during all drilling operations. There will be no burning of trash on location at any time. After drilling operations are completed, all trash of any kind will be picked up and removed from location and hauled to an approved disposal facility.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells.

8. Ancillary Facilities

There are no ancillary facilities planned for at this time, and none are foreseen in the future.

9. Well Site Layout

A Location Layout Diagram describing drill pad cross-sections, cuts and fills, and locations of mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and the top soil stockpile(s) will be included with the site specific APD.

The diagram will describe rig orientation, parking areas, and access roads, as well as the location of diversion ditches, if necessary.

All pits will be fenced according to the following minimum standards:

39-inch net wire will be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Distance between any two posts shall be no greater than sixteen (16) feet.

All wire shall be stretched using a stretching device before it is attached to corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the surface use plan and these Standard Operating Procedures prior to construction activities.

Prior to the construction of the location, at a maximum, the top twelve (12) inches of soil material will be stripped and stockpiled. Placement of the topsoil will be noted on the location plat attached to the site specific APD. Topsoil will be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit will be stockpiled separately near the reserve pit. When all drilling and completion activities have been completed, the

unused portion of the location not needed for well servicing or re-completion activities will be re-contoured and topsoil spread over the area.

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, and trash not required for production operations.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

All seeding associated with any reclamation of a well that is plugged and abandoned shall be completed by November 15th, or before the first permanent snow fall, whichever comes first.

All pit fencing shall be removed prior to restoration operations. Prior to backfilling the reserve pit, the pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The pit liner will be torn and perforated after the pit dries.

The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within one-hundred eighty (180) days, weather permitting, from the date of well completion. Prior to any restoration dirt work, the reserve pit will be completely dry and free of cans, barrels, pipe, etc. Reclamation activities will be completed within sixty (60) days of the date those activities are commenced.

After reserve pit reclamation, no depressions in the soil covering the reserve pit will be allowed. The objective will be to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

The BIA shall be contacted for all Tribal Surface activity. The BLM shall be contacted for down hole authorization only, unless specifically requested by the BIA.

The Authorized Officer of the appropriate surface management agency shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth. If broadcast seeded, the amount of seed mixture per acre will be doubled and a harrow or some other implement will be dragged over the seeded area to ensure seed coverage.

On lands administered by the BLM, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of appropriate soil contours and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to approximate the natural contours.

Any drainage re-routed during the construction activities shall be restored to its original line of flow or as near as possible

Topsoil that is stored for more than one year shall be:

Windrowed, where possible, to a depth of three (3) to four (4) feet at a specified

location near the edge of the site.

Broadcast seeded with the prescribed seed mixture immediately after windrowing. The Authorized Officer of the appropriate surface management agency shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth.

The stockpile shall be "walked" with a dozer to cover the seed.

Mulching may be one method considered to enhance the re-establishment of desired native plant communities. If straw or hay mulch is used, the straw and hay will be certified to be weed-free and the documentation submitted to the Authorized Officer prior to usage.

When restoration activities have been completed, the location site and access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

At final abandonment, all casing shall be cut off at the base of the cellar or three (3) feet below final restored ground level, whichever is deeper. The casing will be capped with a metal plate a minimum of 0.25 inch thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

11. Surface Ownership

Access Road: Myrin Livestock Co., LLC
Mr. Alarik Myrin
HC 65, Box 30
Altamont, Utah 84001
Telephone: (435) 454-3484

Location: Mr. Alarik Myrin
HC 65, Box 30
Altamont, Utah 84001
Telephone (435) 454-3484

12. Other Information

Unless previously conducted, a Class III archeological survey will be conducted on all Tribal lands. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. FIML Natural Resources, LLC is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, FIML Natural

Resources, LLC will immediately stop work and notify BIA Real Estate Services. All Archaeological disturbances shall be managed and coordinated through the Western Regional Office Archaeologist.

BIA Real Estate Services shall inform FIML Natural Resources, LLC as to:

Whether the historic or archaeological materials appear eligible for the National Historic Register of Historic Places;

The mitigation measures FIML Natural Resources, LLC will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

Any requirements for the completion of an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer or the Western Region Office Archaeologist that the findings of the BIA Real Estate Services are correct and that mitigation is appropriate.

If FIML Natural Resources, LLC wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BIA will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, FIML Natural Resources, LLC will be responsible for mitigation costs. The BIA and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BIA that required mitigation has been completed, FIML Natural Resources, LLC will then be allowed to resume construction.

FIML Natural Resources, LLC will control noxious weeds along Rights-of Way for roads, pipelines, well sites, and other applicable facilities. A list of noxious weeds will be obtained from the BLM or the appropriate County Extension Office. A Pesticide Use Proposal will be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.

Drilling rigs and/or equipment used during drilling operations on well site specific locations will not be stacked or stored on BIA administered lands after the conclusion of drilling operations or at any other time without BIA authorization. If BIA authorization is obtained, such storage will be only a temporary measure. FIML Natural Resources, LLC will notify the BLM/VO Authorized Officer via a Sundry Notice concerning any equipment that is to be stored on BIA lands.

The BIA shall be the Authorizing Office on all surface issues.

Travel is restricted to approved travel routes.

All Surface Use Conditions of Approval associated with the BIA Concurrence letter and Environmental Analysis Mitigation Stipulations will be adhered to, including:

All contractors used by FIML Natural Resources, LLC will have in their possession a Ute Indian Tribal Business License and associated access permits prior to entering Ute Indian Tribal Lands.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved Right-of-Way will be obtained from the BIA prior to FIML Natural Resources, LLC beginning any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, a Right-of-Way will be obtained from the other entity.

Upon completion of the APD and Right-of-Way construction, the Ute Tribe Energy and Mineral Department will be notified so that a Tribal Technician can verify an "Affidavit of Completion".

The BIA Real Estate Services Staff will be notified upon well completion, and a Sundry Notice shall be completed and sent to the BLM/VO Authorized Officer.

FIML Natural Resources, LLC employees, including all subcontractors, will not gather firewood along roads constructed by FIML Natural Resources, LLC.

All roads constructed by FIML Natural Resources, LLC on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. The sign will state: (a) the land is owned by the Ute Indian Tribe, (b) the name of the Operator, (c) firearms are prohibited as to all non-Ute Tribal members, (d) permits must be obtained from the BIA before cutting firewood or other timber products, and (e) only authorized personnel are permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have appropriate signs indicating the name of the Operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

13. Operator's Representative and Certification

Name: Rick L. Parks

Address: 410 17th Street
Suite 900
Denver, Colorado 80202

Phone No. 303-893-5081
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

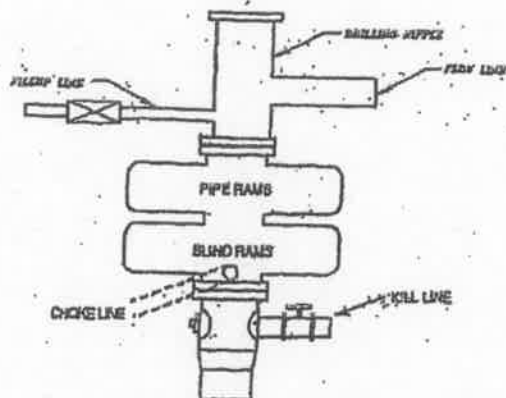
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved. This statement is subject to the provisions of 18 U.S. C. 1001 for the filing of a false statement.

Date

Rick L. Parks
Operations Manager
FIML Natural Resources, LLC

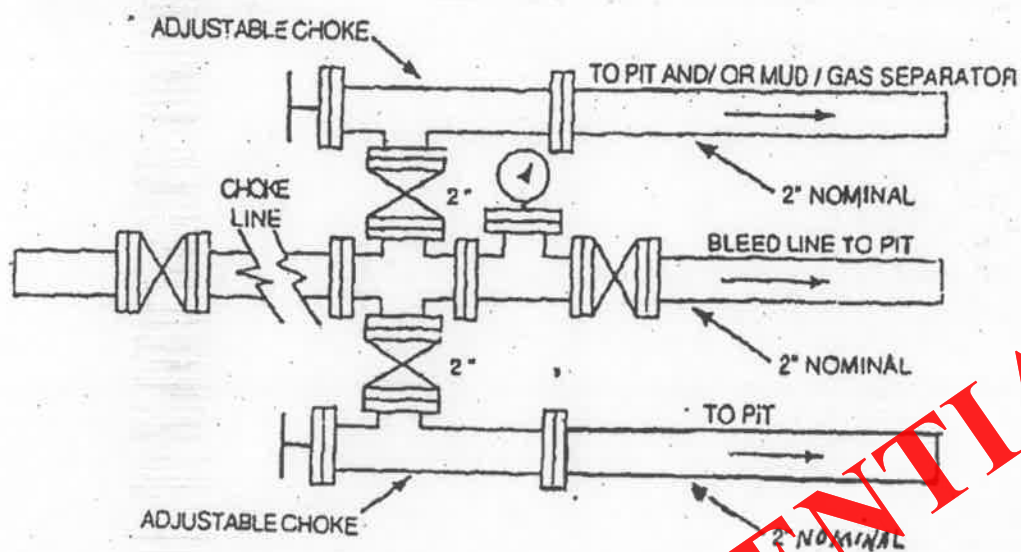
CONFIDENTIAL

**3M SYSTEM
BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS
BOP: 11" X 3000 PSI W.P.**



CONFIDENTIAL

CHOKE MANIFOLD



Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved. This statement is subject to the provisions of 18 U.S. C. 1001 for the filing of a false statement.

10/11/11

Date

Rick L. Parks

Rick L. Parks

Operations Manager

FIML Natural Resources, LLC

CONFIDENTIAL

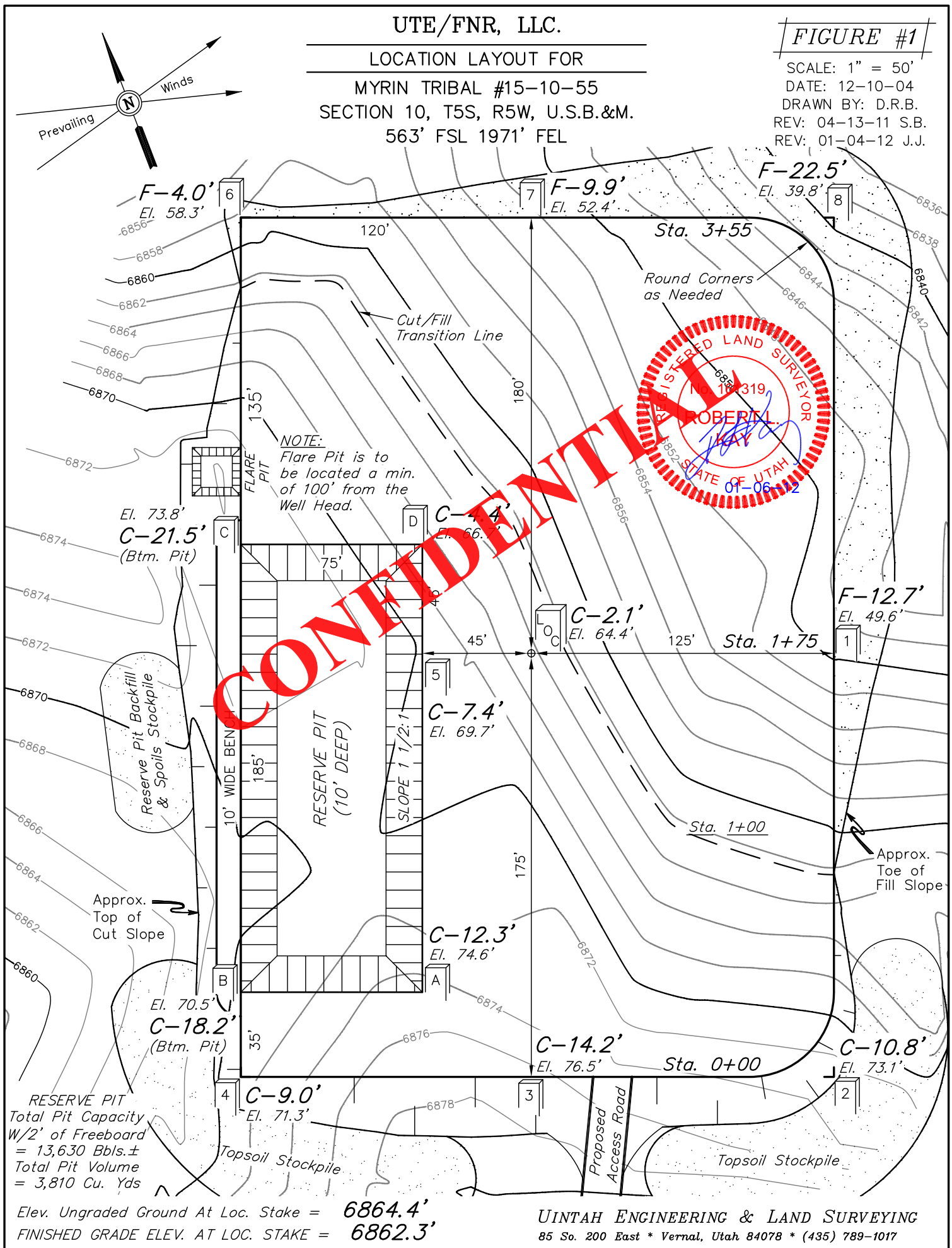
UTE/FNR, LLC.

LOCATION LAYOUT FOR

MYRIN TRIBAL #15-10-55
SECTION 10, T5S, R5W, U.S.B.&M.
563' FSL 1971' FEL

FIGURE #1

SCALE: 1" = 50'
DATE: 12-10-04
DRAWN BY: D.R.B.
REV: 04-13-11 S.B.
REV: 01-04-12 J.J.



RECEIVED: October 26, 2011

UTE/FNR, LLC.

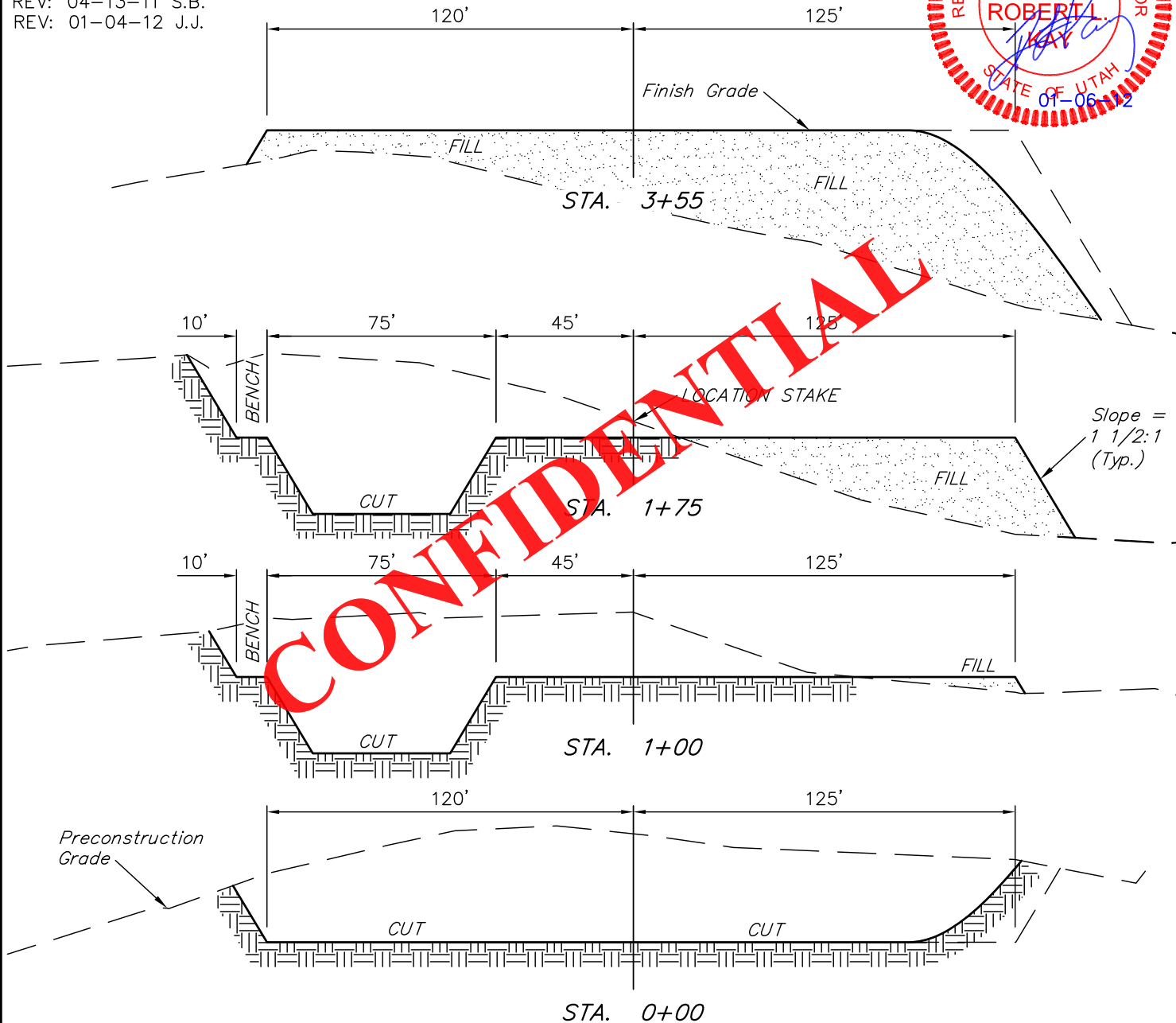
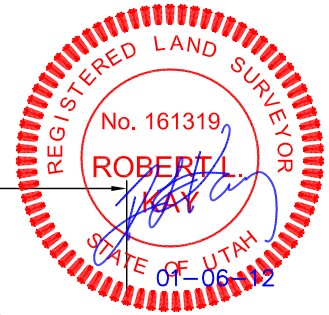
FIGURE #2

TYPICAL CROSS SECTION FOR

MYRIN TRIBAL #15-10-55
SECTION 10, T5S, R5W, U.S.B.&M.
563' FSL 1971' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-10-04
DRAWN BY: D.R.B.
REV: 04-13-11 S.B.
REV: 01-04-12 J.J.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 2.777 ACRES
ACCESS ROAD DISTURBANCE = ± 1.595 ACRES
PIPELINE DISTURBANCE = ± 0.280 ACRES
TOTAL = ± 4.652 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 4,240 Cu. Yds.
Remaining Location = 17,450 Cu. Yds.
TOTAL CUT = 21,690 CU.YDS.
FILL = 15,540 CU.YDS.

EXCESS MATERIAL = 6,150 Cu. Yds.
Topsoil & Pit Backfill = 6,150 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

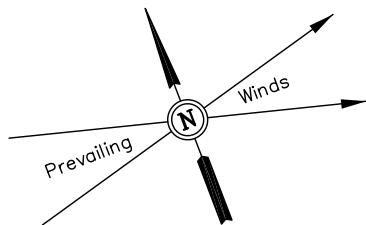
RECEIVED: October 26, 2011

UTE/FNR, LLC.

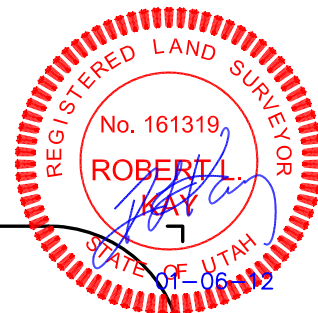
TYPICAL RIG LAYOUT FOR

MYRIN TRIBAL #15-10-55
SECTION 10, T5S, R5W, U.S.B.&M.
563' FSL 1971' FEL

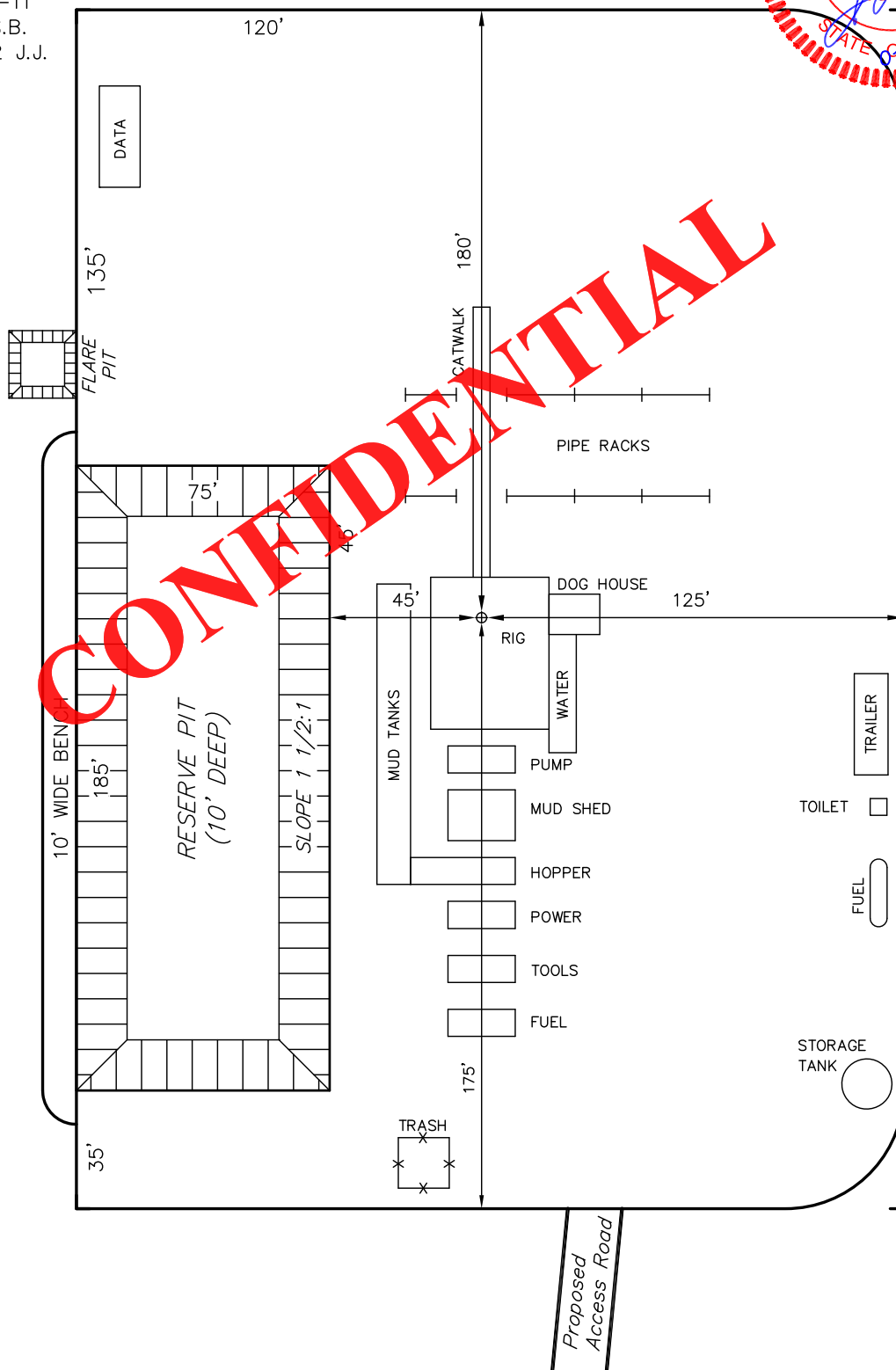
FIGURE #3



SCALE: 1" = 50'
DATE: 04-13-11
DRAWN BY: S.B.
REV: 01-04-12 J.J.

**NOTE:**

Flare Pit is to be located a min. of 100' from the Well Head.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: October 26, 2011

CONFIDENTIAL

API Number: 4301351024

Well Name: Myrin Tribal 15-10-55

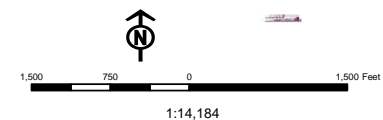
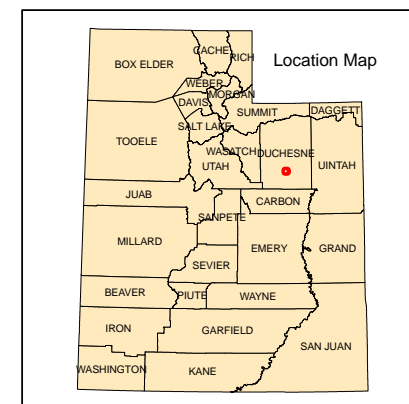
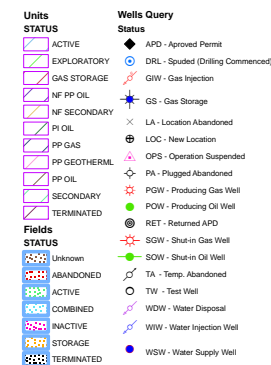
Township T0.5 . Range R0.5 . Section 10

Meridian: UBM

Operator: FIML NATURAL RESOURCES, LLC (FNR)

Map Prepared:

Map Produced by Diana Mason



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator FIML NATURAL RESOURCES, LLC (FNR)
Well Name Myrin Tribal 15-10-55
API Number 43013510240000 **APD No** 4824 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SWSE Sec 10 Tw 5.0S Rng 5.0W 563 FSL 1971 FEL
GPS Coord (UTM) 548482 4434018 **Surface Owner** Alarik Myrin

Participants

Nils Myrin (surface owner representative), Don Hamilton (Starpoint), Rudy Myore (FIML)

Regional/Local Setting & Topography

This location sits at the top of a small finger ridge which extends to the north from the large Cottonwood Ridge. Drainage from this site is to the east into a small draw which then slopes northward to Cottonwood Canyon which then drains north east. Duchesne, Utah is approximately 8 miles north.

Surface Use Plan

Current Surface Use
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.44	Width 245 Length 335	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Pinion, Juniper, lowsage, yucca, some sparse grasses

coyote, cats, rodents and other small mammals, raptors and song birds

Soil Type and Characteristics

clay loam soil with broken rock fragments on the surface

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N**Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N****Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	TDS>5000 and	10
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5

Affected Populations**Presence Nearby Utility Conduits** Not Present 0**Final Score** 25 1 Sensitivity Level**Characteristics / Requirements**

The reserve pit is to be 185ft x 75ft x 10ft and is placed in a cut stable location. FIML plans to use a 16 mil liner and felt subliner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y**Other Observations / Comments**

Richard Powell
Evaluator

4/10/2012
Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

5/21/2012

APD No	API WellNo	Status	Well Type	Surf Owner CBM
4824	43013510240000	LOCKED	OW	P No
Operator	FIML NATURAL RESOURCES, LLC (FNR)		Surface Owner-APD	Alarik Myrin
Well Name	Myrin Tribal 15-10-55		Unit	
Field	UNDESIGNATED		Type of Work	DRILL
Location	SWSE 10 5S 5W U 563 FSL 1971 FEL GPS Coord (UTM) 548482E 4434047N			

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

5/1/2012
Date / Time

Surface Statement of Basis

This location is on fee surface with Indian minerals. The surface owner Alarik Myrin was not present at this presite but his son Nils Myrin was present. Mr. Myrin, requested that after drilling, the location be reclaimed to as small a footprint as possible and that the trees knocked down be piled up so that they can use them for firewood. Mr. Myrin stated no other concerns with drilling at this site. This appears to be a good site for this location.

Richard Powell
Onsite Evaluator

4/10/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/26/2011

API NO. ASSIGNED: 43013510240000

WELL NAME: Myrin Tribal 15-10-55

OPERATOR: FIML NATURAL RESOURCES, LLC (FNR) (N2530)

PHONE NUMBER: 303 899-5603

CONTACT: Karin Kuhn

PROPOSED LOCATION: SWSE 10 050S 050W

Permit Tech Review: ☒

SURFACE: 0563 FSL 1971 FEL

Engineering Review: ☐

BOTTOM: 0563 FSL 1971 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.05527

LONGITUDE: -110.43157

UTM SURF EASTINGS: 548482.00

NORTHINGS: 4434047.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5669

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: INDIAN - 8191-82-71☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-10835☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-2

Effective Date:

Siting:

☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason

RECEIVED: May 21, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Myrin Tribal 15-10-55

API Well Number: 43013510240000

Lease Number: 14-20-H62-5669

Surface Owner: FEE (PRIVATE)

Approval Date: 5/21/2012

Issued to:

FIML NATURAL RESOURCES, LLC (FNR), 410 17th Street Ste 900, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill

outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

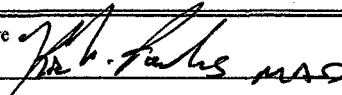
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

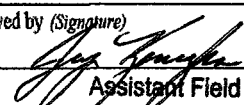
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-5669
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator FIML Natural Resources, LLC		7. If Unit or CA Agreement, Name and No. undesignated
3a. Address 410 17th Street, Suite 900 Denver, CO 80202	3b. Phone No. (include area code) 303-893-5081	8. Lease Name and Well No. Myrin Tribal 15-10-55
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 563' FSL & 1,971' FEL, SW/4 SE/4 At proposed prod. zone Same as above		9. API Well No. 43-013-51024
14. Distance in miles and direction from nearest town or post office* 27.2 mi southwest of Myton, Utah		10. Field and Pool, or Exploratory Brundage Canyon
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 563'	16. No. of acres in lease 640 acres	11. Sec., T. R. M. or Blk. and Survey or Area Sec 10, T5S, R5W, U.S.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,550'	19. Proposed Depth 8,000'	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,864' GL ungraded	22. Approximate date work will start* 04/15/2012	13. State UT
17. Spacing Unit dedicated to this well 40 acres		
20. BLM/BIA Bond No. on file 81929550		
23. Estimated duration 60 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Rick L. Parks	Date 2-6-12
Title Operations Manager		

Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date AUG 13 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED
AUG 22 2012
DIV. OF OIL, GAS & MINING
UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: FIML Natural Resources, LLC
Well No: Myrin Tribal 15-10-55
API No: 43-013-51024

Location: SWSE, Sec. 10, T5S, R5W
Lease No: 14-20-H62-5669
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Additional Stipulations:

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Beetle
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Surface casing cement shall be brought to surface.
- Production casing cement shall be brought up and into the surface.
- Casing conductor pipe will be set at a minimum depth of forty (40) feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2012

FROM: (Old Operator): N2530- FIML Natural Resources, LLC 410 17th Street, Suite 900 Denver, CO 80202 Phone: 1 (303) 893-5073	TO: (New Operator): N2480- Berry Petroleum Company 1999 Broadway, Suite 3700 Denver, CO 80202 Phone: 1 (303) 999-4400
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CA No.			Unit:				N/A	
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/17/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/17/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/12/2012
- Is the new operator registered in the State of Utah: Business Number: 5307764-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/12/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/12/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2012
- Bond information entered in RBDMS on: 10/12/2012
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2012

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: B0005647
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

FIML Natural Resources, LLC (N2530) to Berry Petroleum Company (N2480)

Well Name	Sec	TWP	RNG	API Number	Entity Number	Lease	Well Type	Well Status	Confidential
UTE TRIBAL 11-11-54	11	050S	040W	4301350861		Indian	OW	APD	C
VIEIRA TRIBAL 4-4-54	04	050S	040W	4301350997		Indian	OW	APD	C
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024		Indian	OW	APD	C
STATE TRIBAL 15-6-54	06	050S	040W	4301351227		Indian	OW	APD	C
STATE TRIBAL 8-7-54	07	050S	040W	4301351228		Indian	OW	APD	C
STATE TRIBAL 12-1-55	01	050S	050W	4301351229		Indian	OW	APD	C
STATE TRIBAL 11-2-55	02	050S	050W	4301351230		Indian	OW	APD	C
STATE TRIBAL 12-3-55	03	050S	050W	4301351236		Indian	OW	APD	C
UTE TRIBAL 4-9-55	09	050S	050W	4301351238		Indian	OW	APD	C
UTE TRIBAL 15-5-55	05	050S	050W	4301351239		Indian	OW	DRL	C
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	DRL	C
UTE TRIBAL 16-3-54	03	050S	040W	4301351226	18664	Indian	OW	DRL	C
UTE TRIBAL 11-4-55	04	050S	050W	4301351237	18663	Indian	OW	DRL	C
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
MOON TRIBAL 10-2-54	02	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	

FIML Natural Resources, LLC (N2530) to Berry Petroleum Company (N2480)

UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P	
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-29	29	050S	040W	4301330964	2621	Indian	OW	PA	

RECEIVED

SEP 17 2012

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
See Attached List

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other Instructions on page 2.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
FIML Natural Resources, LLC (FNR)3a. Address
410 17th Street, Suite 900 Denver Colorado 802023b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State
Duchesne, Utah**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change of Operator _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2012 FIML Natural Resources, LLC (FNR) has sold the wells on the attached list to:

N2530
Berry Petroleum Company
1999 Broadway, Suite 3700
Denver, Colorado 80202
303-999-4400 N2480

Ann O. Hummer
VICE PRESIDENT & GENERAL COUNSEL

Bond Number:
B0005647

APPROVED

OCT 12 2012

DIV. OIL GAS & MINING
BY: *Rachel Medina*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephen R Winslow

Title President

Signature

Stephen R Winslow

Date

9-4-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Name	Well Loc	Section	Twp	Rge	County	API No	Lease
MOON TRIBAL 10-2-54	NWSE	2	5S	4W	Duchesne	43-013-32931	14-20-H62-3404
MYRIN TRIBAL 14-19-55	SESW	19	5S	5W	Duchesne	43-013-32782	14-20-H62-5058
MYRIN TRIBAL 16-19-55	SESE	19	5S	5W	Duchesne	43-013-32934	14-20-H62-5058
STATE TRIBAL 05-18-54	SWNW	18	5S	4W	Duchesne	43-013-32953	14-20-H62-5035
STATE TRIBAL 07-18-54	SWNE	18	5S	4W	Duchesne	43-013-32952	14-20-H62-5035
UTE TRIBAL 01-29-54 (PA)	NENE	29	5S	4W	Duchesne	43-013-30964	14-20-H62-5036
UTE TRIBAL 01-31-55	NENE	31	5S	5W	Duchesne	43-013-33501	14-20-H62-5060
UTE TRIBAL 01-35-54	NENE	35	5S	4W	Duchesne	43-013-32567	14-20-H62-5032
UTE TRIBAL 02-24-54	NWNE	24	5S	4W	Duchesne	43-013-32569	14-20-H62-4716
UTE TRIBAL 02-29-54	NWNE	29	5S	4W	Duchesne	43-013-33153	14-20-H62-5036
UTE TRIBAL 02-30-55	NWNE	30	5S	5W	Duchesne	43-013-32680	14-20-H62-5059
UTE TRIBAL 02-31-55	NWNE	31	5S	5W	Duchesne	43-013-32935	14-20-H62-5060
UTE TRIBAL 03-25-56	NENW	25	5S	6W	Duchesne	43-013-32993	14-20-H62-5065
UTE TRIBAL 03-29	NENW	29	5S	4W	Duchesne	43-013-32193	14-20-H62-3416
UTE TRIBAL 03-30-55	NESW	30	5S	5W	Duchesne	43-013-32862	14-20-H62-5059
UTE TRIBAL 03-35-54	NENW	35	5S	4W	Duchesne	43-013-32675	14-20-H62-5053
UTE TRIBAL 04-24-54	NWNW	24	5S	4W	Duchesne	43-013-32573	14-20-H62-4716
UTE TRIBAL 04-29-54	NWNW	29	5S	4W	Duchesne	43-013-32565	14-20-H62-5036
UTE TRIBAL 05-13-54 (CO1)	SWNW	13	5S	4W	Duchesne	43-013-33075	14-20-H62-4894
UTE TRIBAL 05-25-56	SWNW	25	5S	6W	Duchesne	43-013-32992	14-20-H62-5065
UTE TRIBAL 05-29-54	SWNW	29	5S	4W	Duchesne	43-013-32525	14-20-H62-5032
UTE TRIBAL 05-35-54	SWNW	35	5S	4W	Duchesne	43-013-32805	14-20-H62-5053
UTE TRIBAL 06-24-54	SESW	24	5S	4W	Duchesne	43-013-32570	14-20-H62-4716
UTE TRIBAL 06-29-54	SESW	29	5S	4W	Duchesne	43-013-33172	14-20-H62-5036
UTE TRIBAL 06-30-55	SESW	30	5S	5W	Duchesne	43-013-32783	14-20-H62-5059
UTE TRIBAL 07-19-55	SWNE	19	5S	5W	Duchesne	43-013-32863	14-20-H62-5058
UTE TRIBAL 07-24-56	SWNE	24	5S	6W	Duchesne	43-013-32989	14-20-H62-5064
UTE TRIBAL 07-25-56	SWNE	25	5S	6W	Duchesne	43-013-32991	14-20-H62-5065
UTE TRIBAL 07-29-54	SWNE	29	5S	4W	Duchesne	43-013-32562	14-20-H62-5036
UTE TRIBAL 07-35-54	SWNE	35	5S	4W	Duchesne	43-013-32774	14-20-H62-5053
UTE TRIBAL 08-19-55	SENE	19	5S	5W	Duchesne	43-013-32864	14-20-H62-5058
UTE TRIBAL 08-24-54	SENE	24	5S	4W	Duchesne	43-013-32933	14-20-H62-4716
UTE TRIBAL 08-25-54	SENE	25	5S	4W	Duchesne	43-013-32780	14-20-H62-3440
UTE TRIBAL 08-31-55	SENE	31	5S	5W	Duchesne	43-013-32673	14-20-H62-5032
UTE TRIBAL 09-29-54	NESE	29	5S	4W	Duchesne	43-013-32566	14-20-H62-5036
UTE TRIBAL 09-31-55	NESW	31	5S	5W	Duchesne	43-013-33508	14-20-H62-5060
UTE TRIBAL 09-35-54	NESE	35	5S	4W	Duchesne	43-013-32781	14-20-H62-5053
UTE TRIBAL 10-12-55	NWSE	12	5S	5W	Duchesne	43-013-33055	14-20-H62-5056
UTE TRIBAL 10-24-54	NWSE	24	5S	4W	Duchesne	43-013-32932	14-20-H62-4716
UTE TRIBAL 10-29-54	NWSE	29	5S	4W	Duchesne	43-013-33155	14-20-H62-5036
UTE TRIBAL 10-31-55	NWSE	31	5S	5W	Duchesne	43-013-32936	14-20-H62-5060
UTE TRIBAL 11-13-54	NESW	13	5S	4W	Duchesne	43-013-32568	14-20-H62-4894
UTE TRIBAL 11-25-54	NESW	25	5S	4W	Duchesne	43-013-32856	14-20-H62-3440
UTE TRIBAL 11-25-56	NESW	25	5S	6W	Duchesne	43-013-32990	14-20-H62-5065
UTE TRIBAL 11-29-54	NESW	29	5S	4W	Duchesne	43-013-32563	14-20-H62-5032
UTE TRIBAL 11-35-54	NESW	35	5S	4W	Duchesne	43-013-32807	14-20-H62-5053
UTE TRIBAL 12-18-54	NWSW	18	5S	4W	Duchesne	43-013-33077	14-20-H62-5035
UTE TRIBAL 12-29-54	NWSW	29	5S	4W	Duchesne	43-013-32572	14-20-H62-5036

Name	Well Loc	Section	Twp	Rge	County	API No	Lease
UTE TRIBAL 13-18-54	SWSW	18	5S	4W	Duchesne	43-013-32571	14-20-H62-5032
UTE TRIBAL 13-29-54	SWSW	29	5S	4W	Duchesne	43-013-32564	14-20-H62-5032
UTE TRIBAL 13-35-54	SWSW	35	5S	4W	Duchesne	43-013-32806	14-20-H62-5053
UTE TRIBAL 14-18-55	SESW	18	5S	5W	Duchesne	43-013-32984	14-20-H62-5057
UTE TRIBAL 14-24-56	SESW	24	5S	6W	Duchesne	43-013-32988	14-20-H62-5064
UTE TRIBAL 14-25-54	SESW	25	5S	4W	Duchesne	43-013-32776	14-20-H62-3440
UTE TRIBAL 14-29-54	SESW	29	5S	4W	Duchesne	43-013-33154	14-20-H62-5036
UTE TRIBAL 15-29-54	SWSE	29	5S	4W	Duchesne	43-013-32561	14-20-H62-5036
UTE TRIBAL 15-35-54	SWSE	35	5S	4W	Duchesne	43-013-32804	14-20-H62-5053
UTE TRIBAL 16-24-54	SESE	24	5S	4W	Duchesne	43-013-32775	14-20-H62-4716
UTE TRIBAL 16-25-54	SESE	25	5S	4W	Duchesne	43-013-32779	14-20-H62-3440
UTE TRIBAL 16-29-54	SESE	29	5S	4W	Duchesne	43-013-33076	14-20-H62-5036
UTE TRIBAL 1A-29-54	NENE	29	5S	4W	Duchesne	43-013-33393	14-20-H62-5036

MYRIN TRIBAL 15-10-55	SWSE	10	5S	5W	Duchesne	43-013-51024	
STATE TRIBAL 11-2-55	NESW	2	5S	5W	Duchesne	43-013-51230	
STATE TRIBAL 12-1-55	NWSW	1	5S	5W	Duchesne	43-013-51229	
STATE TRIBAL 12-3-55	NWSW	3	5S	5W	Duchesne	43-013-51236	
STATE TRIBAL 15-6-54	SWSE	6	5S	4W	Duchesne	43-013-51227	
STATE TRIBAL 8-7-54	SENE	7	5S	4W	Duchesne	43-013-51228	
UTE TRIBAL 11-11-54	NESW	11	5S	4W	Duchesne	43-013-50861	
UTE TRIBAL 11-4-55	NESW	4	5S	5W	Duchesne	43-013-51237	
UTE TRIBAL 15-5-55	SWSE	5	5S	5W	Duchesne	43-013-51239	
UTE TRIBAL 16-11-55	SESE	11	5S	5W	Duchesne	43-013-50888	
UTE TRIBAL 16-3-54	SESE	3	5S	4W	Duchesne	43-013-51226	
UTE TRIBAL 4-9-55	NWNW	9	5S	5W	Duchesne	43-013-51238	
VIEIRA TRIBAL 4-4-54	NENW	4	5S	4W	Duchesne	43-013-50997	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H12-5669
2. NAME OF OPERATOR: Berry Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: 4000 S 4028 W/ Rt 2 Box 77 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 563' FSL & 1971' FEL		8. WELL NAME and NUMBER: Myrin Tribal 15-10-55
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 10 5S 5W U		9. API NUMBER: 4301351024
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/27/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Transfer APD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached Request to Transfer Application for Permit to Drill.

NAME (PLEASE PRINT) Krista Mecham	TITLE Sr. Reg. & Permitting
SIGNATURE <u>Krista Mecham</u>	DATE 9/27/2012

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name: <u>MYNN TRIBAL 15-10-55</u>	
API number: <u>4301351024</u>	
Location: <u>Brundage</u>	Qtr-Qtr: <u>SWSE</u> Section: <u>10</u> Township: <u>5S</u> Range: <u>5W</u>
Company that filed original application: <u>FIML Natural Resources, LLC</u>	
Date original permit was issued: <u>5/21/2012</u>	
Company that permit was issued to: <u>FIML Natural Resources, LLC</u>	

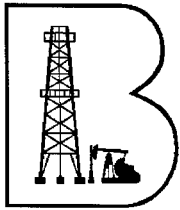
Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>RUB0005047</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Krista Mechem Title Sr. Regulatory + Permitting
 Signature Krista Mechem Date 9/27/2012
 Representing (company name) Berry Petroleum Company

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



Berry Petroleum Company

CONFIDENTIAL

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

October 17, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Spud Notice

Myrin Tribal 15-10-55 *4301351024*
SHL: 563' FSL & 1971' FEL
SWSE of Sec. 10, T5S, R5W
Begin at approx. 8:00 am on October 18, 2012

Lease # 14-20-H62-5669

If you have any questions or need more information, please call me at 435-722-1325

Sincerely
Krista Mecham

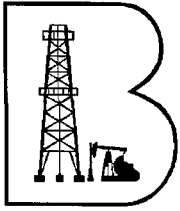
Thank You

RECEIVED

OCT 17 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5669
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: MYRIN TRIBAL 15-10-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0563 FSL 1971 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 10 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013510240000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 10/19/2012	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Myrin Tribal 15-10-55 was spud on October 19, 2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 25, 2012		
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 10/22/2012	



Berry Petroleum Company
CONFIDENTIAL
RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

OCT 30, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

MYRIN TRIBAL 15-10-55
SW/SE, 563' FSL, 1971' FEL
Sec 10, T5S, R5W
API Well no. 43-013-51024

Hi Carol,
We will be moving rig on 10-30-2012 @ 11:00 AM and testing bop @ 22:00 hrs.
on OCT 31, 2012.

If you have any questions or need more information, please call me at
970-812-0068

Sincerely
George Urban
Drilling Supervisor
Berry Petroleum
Thank You

RECEIVED
OCT 30 2012
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Operator Account Number: N 2480
Address: 4000 S 4028 W/ Rt 2 Box 7735
city Roosevelt
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351024	Myrin Tribal 15-10-55		SWSE	10	5S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	<u>new</u>	<u>18771</u>	10/19/2012		<u>10/31/12</u>		
Comments: Well was spud on October 19, 2012 by Leon Ross Drilling. <u>WSTC</u> <div style="text-align: right;">CONFIDENTIAL</div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351465	LC Tribal 12-32-45		NWSW	32	4S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	<u>new</u>	<u>18772</u>	10/20/2012		<u>10/31/12</u>		
Comments: Well was spud on October 20, 2012 by Leon Ross Drilling. <u>WSTC</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Krista Mecham

Name (Please Print)

Krista Mecham

Signature

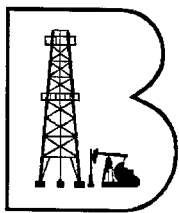
Sr. Reg. & Permitting

10/22/2012

Title

Date

RECEIVED
OCT 30 2012



Berry Petroleum Company

CONFIDENTIAL

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

Nov 4 , 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

RE: We will be running 5 ½ Production casing and cementing on Nov. 5, 2012 @
11:00 hrs.

MYRIN TRIBAL 15-10-55
SW/SE, 563' FSL, 1971' FEL
Sec 10, T5S, R5W
API Well no. 43-013-51024

If you have any questions or need more information, please call me at
970-812-0068

Sincerely
George Urban
Drilling Supervisor
Berry Petroleum
Thank You

RECEIVED

NOV 06 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5669
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: MYRIN TRIBAL 15-10-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0563 FSL 1971 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 10 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013510240000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/2/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
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	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
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	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
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	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached drilling history for the Myrin Tribal 15-10-55.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 03, 2013		
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 1/2/2013	



Berry Daily Drilling Report

Report Date:

Report #: 1, DFS:

Depth Progress: 6,598

Well Name: MYRIN TRIBAL 15-10-55

API/Well	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013510240000	SWSE Sec. 10 T5S-R5W	10-18-2012	Utah	C12 032116	799,913
Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)	Daily Cost	Cum Cost To Date
11/1/2012 4:00:00 PM	11/6/2012	19.00	6,864	196,796	196,796
Operations at Report Time			Operations Next 24 Hours	Daily Mud Cost	Mud Additive Cost To Date

Operations Summary

Remarks

Weather	Temperature (°F)	Road Condition	Hole Condition	Target Formation	Target Depth (ftKB)
		Dry	Cased	CR-4A	7,071

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
							Q (g return) ...

Deviation Surveys

MWD

Azim...	Date	Description	EW TIE In...	Inclin...	MD TIE In (ft...)	NSTIE In ...	TVD TIE In (ft...)
	11/1/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
550.00	3.30	257.90	549.70	-3.32	-15.48	-3.32	0.60
827.00	1.10	349.20	826.53	-2.38	-23.78	-2.38	1.26
1,079.00	0.80	341.10	1,078.49	1.66	-24.80	1.66	0.13
1,332.00	0.40	284.10	1,331.48	3.55	-26.23	3.55	0.27
1,585.00	1.00	244.00	1,584.46	2.80	-29.07	2.80	0.29
1,836.00	1.10	230.00	1,835.42	0.29	-32.89	0.29	0.11
2,088.00	1.30	215.00	2,087.36	-3.61	-36.38	-3.61	0.15
2,340.00	1.60	218.60	2,339.28	-8.70	-40.21	-8.70	0.12
2,590.00	1.80	214.80	2,589.17	-14.65	-44.63	-14.65	0.09
2,842.00	1.80	223.00	2,841.05	-20.80	-49.59	-20.80	0.10
3,158.00	1.90	207.30	3,156.89	-29.08	-55.38	-29.08	0.16
3,408.00	1.30	207.50	3,406.79	-35.28	-58.59	-35.28	0.24
3,661.00	1.50	219.50	3,659.71	-40.38	-62.02	-40.38	0.14
3,914.00	1.70	218.70	3,912.61	-45.86	-66.47	-45.86	0.08

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Mud Pumps

# 1, Bomco, F-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd	Strokes (spm)
	No	

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, gal us		
Description		Unit Label
Diesel Fuel		gal us
Total Received	Total Consumed	Total Returned
7,402.0	5,708.0	

Diesel Fuel Consumption

Date	consumed
10/30/2012	0.0
10/31/2012	344.0
11/1/2012	441.0
11/2/2012	898.0
11/3/2012	1,308.0
11/4/2012	1,634.0
11/5/2012	653.0
11/6/2012	430.0



Berry Daily Drilling Report

Well Name: MYRIN TRIBAL 15-10-55

Report Date:

Report #: 1, DFS:

Depth Progress: 6,598

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
4,164.00	1.80	219.20	4,162.50	-51.80	-71.27	-51.80	0.04
4,415.00	2.30	218.90	4,413.34	-58.78	-76.93	-58.78	0.20
4,667.00	1.30	247.50	4,665.21	-63.81	-82.74	-63.81	0.52
4,982.00	2.10	217.70	4,980.08	-69.74	-89.57	-69.74	0.37
5,233.00	2.40	212.60	5,230.88	-77.81	-95.22	-77.81	0.14
5,484.00	2.50	206.10	5,481.66	-87.15	-100.46	-87.15	0.12
5,737.00	2.00	211.90	5,734.46	-95.85	-105.22	-95.85	0.22
5,990.00	1.70	219.80	5,987.33	-102.48	-109.95	-102.48	0.16
6,243.00	1.70	221.90	6,240.22	-108.16	-114.86	-108.16	0.02
6,495.00	2.30	221.50	6,492.06	-114.73	-120.71	-114.73	0.24
6,747.00	2.50	226.60	6,743.84	-122.29	-128.05	-122.29	0.12
6,999.00	2.10	240.70	6,995.64	-128.33	-136.07	-128.33	0.27
7,074.00	2.10	236.00	7,070.59	-129.77	-138.41	-129.77	0.23
7,130.00	2.10	232.48	7,126.55	-130.97	-140.07	-130.97	0.23



Berry Daily Drilling Report

Report Date: 10/30/2012

Report #: 2, DFS:

Depth Progress:

Well Name: MYRIN TRIBAL 15-10-55

API/UWI 43013510240000	Surface Legal Location SWSE Sec. 10 T5S-R5W	Spud Date Notice 10-18-2012	APD State Utah	AFE Number C12 032116	Total AFE Amount 799,913
Spud Date 11/1/2012 4:00:00 PM	Rig Release Date 11/6/2012	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,864	Daily Cost 94,710	Cum Cost To Date 291,506
Operations at Report Time Rig idle wait on daylight.		Operations Next 24 Hours Move and rig up		Daily Mud Cost	Mud Additive Cost To Date
Operations Summary Rig down and prep for move to Myrin Tribal 15-10-55.				Depth Start (ftKB) 7,130	Depth End (ftKB) 7,130
Remarks Safety Meeting: Rigging up w/trucks				Depth Start (TVD) (ftKB) 7,127	Depth End (TVD) (ftKB) 7,127
Weather Clear	Temperature (°F) 34.0	Road Condition Dry	Hole Condition Cased	Target Formation CR-4A	Target Depth (ftKB) 7,071

Last Casing Set

Casing Description Surface	Set Depth (ftKB) 532	OD (in) 8 5/8	Comment Pre set 8 5/8 Leon Ross
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	18:00	12.00	Rig Up & Tear Down	Rig down top drive unit and torque tube. Scope down and lower derrick, rig down floor. Rig down pits, pumps, fuel air and water systems, rig down SCR, generators and suit cases Rig up crane and set off top drive & dog house. Howcroft moved 1-Frac tank, cat walk 5-skid trailers and tubulars to new location. 100% rigged down and ready for trucks.
18:00	06:00	12.00	inactive	Rig idle wait on daylight.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (f/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in³)
Nozzles (f/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
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Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Deviation Surveys

MWD

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	11/1/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,130.00	2.10	232.48	7,126.55	-130.97	-140.07	-130.97	0.23

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Jason Brackman	1-435-790-9718

Rigs

Contractor Pioneer	Rig Number 65
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Mud Pumps

1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
6	0.083	
Pressure (psi)	Slow Spd	Strokes (spm)
	No	Eff (%)

2, Bomco, F-1000

Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083	
Pressure (psi)	Slow Spd No	Strokes (spm) Eff (%)

Mud Additive Amounts

Description	Consumed	Daily Cost
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Job Supplies

Diesel Fuel, gal us

Description		Unit Label
Diesel Fuel		gal us
Total Received	Total Consumed	Total Returned
7.402.0	5.708.0	

Diesel Fuel Consumption

Date	consumed
10/30/2012	0.0
10/31/2012	344.0
11/1/2012	441.0
11/2/2012	898.0
11/3/2012	1,308.0
11/4/2012	1,634.0
11/5/2012	653.0
11/6/2012	430.0



Berry Daily Drilling Report

Report Date: 10/31/2012

Report #: 3, DFS:

Depth Progress:

Well Name: MYRIN TRIBAL 15-10-55

API/UVI 43013510240000	Surface Legal Location SWSE Sec. 10 T5S-R5W	Spud Date Notice 10-18-2012	APD State Utah	AFE Number C12 032116	Total AFE Amount 799,913
Spud Date 11/1/2012 4:00:00 PM	Rig Release Date 11/6/2012	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,864	Daily Cost 86,139	Cum Cost To Date 377,645
Operations at Report Time Prep derrick for scope up.		Operations Next 24 Hours Scope up derrick, install top drive & torque tube, n/u bop, test and drill out.		Daily Mud Cost	Mud Additive Cost To Date

Operations Summary

HPJSM w/Howcroft Trucking, Moved rig from State Tribal 12-1-55 to Myrin Tribal 15-10-55. Howcroft used 4-haul trucks 2-bed trucks 1-crane 1-pushers 2-fork lifts and 2-swampers. 3 hr delay on rig move due to snapped drive line on Howcroft truck hauling carrier. 100% moved off State Tribal 12-1-55 and 80% rigged up on Myrin Tribal 15-10-55.

Remarks

Safety Meeting: Rigging up w/trucks
Pioneer supplied 6 extra hands on rig move.
Received 20 jts BRY owned 4 1/2 HWDP f/L&W 1.

Weather Clear	Temperature (°F) 35.0	Road Condition Dry	Hole Condition Cased
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Last Casing Set

Casing Description Surface	Set Depth (ftKB) 532	OD (in) 8 5/8	Comment Pre set 8 5/8 Leon Ross
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	18:00	12.00	Rig Up & Tear Down	HPJSM w/Howcroft Trucking, Moved rig from State Tribal 12-1-55 to Myrin Tribal 15-10-55, Set sub & level over hole, set pony sub & mud boat, ST -80, dog house, mud pits, catwalk, pipe tubs, suit cases, set in 2-gen sets, 1-SCR unit, 2- mud pumps and mud pits, set in cuttings tank & Brandt centrifuge, set hopper house & stand, Snapped drive line on truck hauling carrier delayed move 3 hrs. Howcroft used 4-haul trucks 2-bed trucks 1-crane 1-pushers 2-fork lifts and 2-swampers. 100% moved off State Tribal 12-1-55 and 80% rigged up on Myrin Tribal 15-10-55.
18:00	06:00	12.00	Rig Up & Tear Down	Run electrical and water lines, hook up fuel lines. Hook up mud lines, install flow line to shakers, install gas buster and vent line. Rig up boiler and run steam lines. Rig up floor and prep derrick for scoping up @ daylight.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in³)
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
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Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Jason Brackman	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Mud Pumps

1, Bomco, F-1000

Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083	
Pressure (psi)	Slow Spd No	Strokes (spm) Eff (%)

2, Bomco, F-1000

Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083	
Pressure (psi)	Slow Spd No	Strokes (spm) Eff (%)

Mud Additive Amounts

Description	Consumed	Daily Cost
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Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us
Total Received 7,402.0	Total Consumed 5,708.0
	Total Returned

Diesel Fuel Consumption

Date	consumed
10/30/2012	0.0
10/31/2012	344.0
11/1/2012	441.0
11/2/2012	898.0
11/3/2012	1,308.0
11/4/2012	1,634.0
11/5/2012	653.0
11/6/2012	430.0



Berry Daily Drilling Report

Report Date: 10/31/2012

Report #: 3, DFS:

Depth Progress:

Well Name: MYRIN TRIBAL 15-10-55

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g in)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (°F)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g) ...
							Q (g return) ...

Deviation Surveys

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	11/1/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,130.00	2.10	232.48	7,126.55	-130.97	-140.07	-130.97	0.23



Berry Daily Drilling Report

Report Date: 11/1/2012

Report #: 4, DFS:

Depth Progress:

Well Name: MYRIN TRIBAL 15-10-55

API/Well 43013510240000		Surface Legal Location SWSE Sec. 10 T5S-R5W		Spud Date Notice 10-18-2012		APD State Utah		AFE Number C12 032116		Total AFE Amount 799,913	
Spud Date 11/1/2012 4:00:00 PM		Rig Release Date 11/6/2012		KB-Ground Distance (ft) 19.00		Ground Elevation (ftKB) 6,864		Daily Cost 42,946		Cum Cost To Date 420,591	
Operations at Report Time Rig down bop tester.				Operations Next 24 Hours Mk/up bha, tih, drill out shoe track, drill 7 7/8 production hole.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Finish rigging up wind walls, set in ST-80, install stairs, Set top drive on floor, scope derrick up, set in V door & cat walk, secure guy wires. Rig up torque tube and top drive, set in pipe tubs. Hang service loop and plug to top drive, hook up kelly hose, rig up floor. N/U bop and test 250 low 3000 hi.											
Remarks Safety Meeting: Staying focused first day back.											
Weather Clear		Temperature (°F) 39.0		Road Condition Dry		Hole Condition Cased					
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 532		OD (in) 8 5/8		Comment Pre set 8 5/8 Leon Ross					
Time Log											
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	18:00	12.00	Rig Up & Tear Down			Install wind walls, set in ST-80, install stairs, Set top drive on floor, scope derrick up, set in V door & cat walk, secure guy wires. Rig up torque tube and top drive, set in pipe tubs. Release trucks and crane @ 12:30.					
18:00	23:00	5.00	Rig Up & Tear Down			Hang service loop and plug to top drive, hook up kelly hose, install bailes and elevators, hang tongs.					
23:00	02:00	3.00	NU/ND BOP			N/U bop.					
02:00	06:00	4.00	NU/ND BOP			HSM w/ A-1 Testing, rig up testing equipment. Test pipes, and blind rams, inside valves, outside valves, HCR, choke manifold, kelly valve, TIW valve, IBOP, to 250 psi low, 3000 psi high. Test annular and casing to 250 psi low, 1500 psi high.					
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100R³)					
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings											
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) ...	T (bth) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Mud Pumps

# 1, Bomco, F-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke	Length (in)
1,000.0			10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	0.083		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		
# 2, Bomco, F-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke	Length (in)
1,000.0			10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	0.083		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

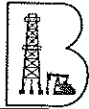
Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, gal us		
Description	Unit Label	
Diesel Fuel	gal us	
Total Received	Total Consumed	Total Returned
7,402.0	5,708.0	

Diesel Fuel Consumption

Date	consumed
10/30/2012	0.0
10/31/2012	344.0
11/1/2012	441.0
11/2/2012	898.0
11/3/2012	1,308.0
11/4/2012	1,634.0
11/5/2012	653.0
11/6/2012	430.0



Berry Daily Drilling Report

Report Date: 11/1/2012

Report #: 4, DFS:

Depth Progress:

Well Name: MYRIN TRIBAL 15-10-55

Deviation Surveys

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	11/1/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,130.00	2.10	232.48	7,126.55	-130.97	-140.07	-130.97	0.23



Berry Daily Drilling Report

Report Date: 11/2/2012

Report #: 5, DFS: 0.6

Depth Progress: 1,675

Well Name: MYRIN TRIBAL 15-10-55

API/UVI 43013510240000		Surface Legal Location SWSE Sec. 10 T5S-R5W		Spud Date Notice 10-18-2012		APD State Utah		AFE Number C12 032116		Total AFE Amount 799,913	
Spud Date 11/1/2012 4:00:00 PM		Rig Release Date 11/6/2012		KB-Ground Distance (ft) 19.00		Ground Elevation (ftKB) 6,864		Daily Cost 41,949		Cum Cost To Date 462,540	
Operations at Report Time Drilling @ 2207'				Operations Next 24 Hours Drill 7 7/8 production hole.				Daily Mud Cost 1,029		Mud Additive Cost To Date 1,029	
Operations Summary Finish testing casing, Install wear bushing, Make up bha, pk/up DC & hwdp, tih. Drill out F/C & shoe. Drill f/531' to 666', install rot/rubber, drill f/666' to 2207'. Rig serv.											
Remarks Safety Meeting: Pinch points picking up DP											
Weather Clear		Temperature (°F) 41.0		Road Condition Dry		Hole Condition Cased		Depth Start (ftKB) 532		Depth End (ftKB) 2,207	
								Depth Start (TVD) (ftKB) 532		Depth End (TVD) (ftKB) 2,206	
								Target Formation CR-4A		Target Depth (ftKB) 7,071	
Daily Contacts											
Job Contact						Mobile					
George Urban						1-435-828-1879					
Eric Benivides						1-435-790-9718					
Rigs											
Contractor Pioneer						Rig Number 65					
Mud Pumps											
# 1, Bomco, F-1000											
Pump Rating (hp) 1,000.0				Rod Diameter (in) 6				Stroke Length (in) 10.00			
Liner Size (in) 6				Vol/Stk OR (bbl/stk) 0.083							
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
# 2, Bomco, F-1000											
Pump Rating (hp) 1,000.0				Rod Diameter (in) 6				Stroke Length (in) 10.00			
Liner Size (in) 6				Vol/Stk OR (bbl/stk) 0.083							
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
Mud Checks											
Type DAP		Time 06:00		Depth (ftKB) 532.0		Density (lb/gal) 8.70		Vis (s/qt) 28		Yield Point (lb/100ft²) 2.000	
Gel (10s) (lb/100...) 0.000		Gel (10m) (lb/10...) 1.000		Gel (30m) (lb/10...) 1.000		Filtrate (mL/30min) 1		Filter Cake (f/32") 8.85		Solids (%) 2.4	
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L) 450.000		Calcium (mg/L)		Electric Stab (V)	
CEC for Cuttings		Whole Mud Add (bbl) 550.0		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)	
Air Data											
11/1/2012 06:00											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal) 8.75		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)			
Drill Strings											
BHA #1, Steerable											
Bit Run 1		Drill Bit 7 7/8in, FX65M, 12000416				IADC Bit Dull 8-7-CR-N-X-1-BT-PR		TFA (incl Noz) (in") 1.49			
Nozzles (f/32") 18/18/18/18/18/18				String Length (ft) 2,208.18		String Wt (1000lb) 122.2		BHA ROP (ft...)			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN	
44	Drill Pipe	5	1,353.43								
1	XO Sub	4 1/2	2.23								
20	SWDP	4 1/2	641.57								
4	Drill Collar	6 1/4	120.98								
1	Pony NMDC	6 1/2	14.62								
1	GAP SUB	6 1/2	4.60								
1	NMDC	6 1/2	31.14								
1	UBHO	7 5/8	3.00								
1	Stabilizer	7 5/8	4.18								
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.43	7.0	3.3						

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
7,402.0	5,708.0	

Diesel Fuel Consumption

Date	consumed
10/30/2012	0.0
10/31/2012	344.0
11/1/2012	441.0
11/2/2012	898.0
11/3/2012	1,308.0
11/4/2012	1,634.0
11/5/2012	653.0
11/6/2012	430.0



Berry Daily Drilling Report

Report Date: 11/2/2012

Report #: 5, DFS: 0.6

Depth Progress: 1,675

Well Name: MYRIN TRIBAL 15-10-55

Drilling Parameters

Wellbore Original Hole	Start (ftKB) 532.0	Depth End (ftKB) 2,207.0	Cum Depth (ft) 1,675.00	Drill Time (hrs) 12.50	Cum Drill Time ... 12.50	Int ROP (ft/hr) 134.0	Flow Rate (gpm) 488
WOB (1000lbf) 22	RPM (rpm) 70	SPP (psi) 1,050.0	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g ln) (ft³/...)	Motor RPM (rpm)	T (ln) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
							Q (g return) ...

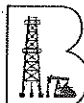
Deviation Surveys

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...
	11/1/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
550.00	3.30	257.90	549.70	-3.32	-15.48	-3.32	0.60
827.00	1.10	349.20	826.53	-2.38	-23.78	-2.38	1.26
1,079.00	0.80	341.10	1,078.49	1.66	-24.80	1.66	0.13
1,332.00	0.40	284.10	1,331.48	3.55	-26.23	3.55	0.27
1,585.00	1.00	244.00	1,584.46	2.80	-29.07	2.80	0.29
1,836.00	1.10	230.00	1,835.42	0.29	-32.89	0.29	0.11
2,088.00	1.30	215.00	2,087.36	-3.61	-36.38	-3.61	0.15



Berry Daily Drilling Report

Report Date: 11/3/2012

Report #: 6, DFS: 1.6

Depth Progress: 1,950

Well Name: MYRIN TRIBAL 15-10-55

API/UVI 43013510240000	Surface Legal Location SWSE Sec. 10 T5S-R5W	Spud Date Notice 10-18-2012	APD State Utah	AFE Number C12 032116	Total AFE Amount 799,913
Spud Date 11/1/2012 4:00:00 PM	Rig Release Date 11/6/2012	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,864	Daily Cost 53,634	Cum Cost To Date 516,174
Operations at Report Time Drilling @ 4157'.			Operations Next 24 Hours Drill 7 7/8 production hole.		Daily Mud Cost 2,650
Operations Summary Drill f/2207' to 3160', Lost diff, torque and rop. pooh, ly/out bit motor, pk/up same, orient, tih, drill f/3160' to 4157', rig serv.			Depth Start (ftKB) 2,207		Depth End (ftKB) 4,157
Remarks Safety Meeting: Pinch points picking up DP			Depth Start (TVD) (ftKB) 2,206		Depth End (TVD) (ftKB) 4,156
Weather Clear			Temperature (°F) 27.0		Target Formation CR-4A
Road Condition Dry			Hole Condition Cased		Target Depth (ftKB) 7,071

Last Casing Set

Casing Description Surface	Set Depth (ftKB) 532	OD (in) 8 5/8	Comment Pre set 8 5/8 Leon Ross
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	15:00	9.00	Drilling	Drill f/2207' to 3160', 488 gpm, 24-26k wob, 70 rpm 1450 spp, avg rop 106 fph Lost diff, torque and rop.
15:00	18:00	3.00	Trips	POOH
18:00	19:30	1.50	Miscellaneous	Pull rotating rubber, ly/out bit & motor.
19:30	20:30	1.00	Miscellaneous	Pk/up new bit & motor and scribe.
20:30	22:30	2.00	Trips	TIH
22:30	05:30	7.00	Drilling	Drill f/3160' to 4157', 488 gpm, 24-26k wob, 70 rpm 1450 spp, avg rop 142 fph
05:30	06:00	0.50	Lubricate Rig	Rig service

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
DAP	06:00	2,986.0	8.80	36		1.000
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (r/32")	pH	Solids (%)
1.000	2.000	2.000		1	9.15	3.2
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		96.8	625.000			
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
		220.0				

Air Data

11/2/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
		9.28	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX65M, 12000416	8-7-CR-N-X-1-BT-PR	1.49
Nozzles (f/32")	18/18/18/18/18/18	String Length (ft)	String Wt (1000lbf)
		2,208.18	BHAROP (ft...)
			122.2

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
44	Drill Pipe	5	1,353.43							
1	XO Sub	4 1/2	2.23							
20	SWDP	4 1/2	641.57							
4	Drill Collar	6 1/4	120.98							
1	Pony NMDC	6 1/2	14.62							
1	GAP SUB	6 1/2	4.60							
1	NMDC	6 1/2	31.14							
1	UBHO	7 5/8	3.00							
1	Stabilizer	7 5/8	4.18							
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.43	7.0	3.3					

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Mud Pumps

# 1, Bomco, F-1000		
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Bicarb	10.0	151.20
Citric Acid	7.0	1,073.80
DAP	11.0	253.00
Engineering	1.0	375.00
Hi Yield Gel	31.0	223.20
Mica	4.0	33.44
PHPA	5.0	329.90
Saw dust	10.0	41.00
Tax	148.85	148.85
Walnut Hulls	2.0	20.90

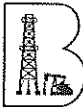
Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us
Total Received	Total Consumed
7,402.0	5,708.0
	Total Returned

Diesel Fuel Consumption

Date	consumed
10/30/2012	0.0
10/31/2012	344.0
11/1/2012	441.0
11/2/2012	898.0
11/3/2012	1,308.0
11/4/2012	1,634.0
11/5/2012	653.0
11/6/2012	430.0



Berry Daily Drilling Report

Report Date: 11/3/2012

Report #: 6, DFS: 1.6

Depth Progress: 1,950

Well Name: MYRIN TRIBAL 15-10-55

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	2,207.0	3,160.0	2,628.00	9.00	21.50	105.9	488
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
22	70	1,050.0					
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...) Q (g return) ...

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55M, 11555363	0-0-NO-A-X-0-NO-TD	0.98
Nozzles (7/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...)
16/16/16/16/16	7,131.14		134.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
200	Drill Pipe	5	6,309.90							
1	XO Sub	4 1/2	2.23							
20	SWDP	4 1/2	607.91							
4	Drill Collar	6 1/4	120.98							
1	Pony NMDC	6 1/2	14.62							
1	GAP SUB	6 1/2	4.60							
1	NMDC	6 1/2	31.14							
1	UBHO	7 5/8	3.00							
1	Stabilizer	7 5/8	4.18							
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.58	7.0	3.3					

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	3,160.0	4,157.0	997.00	7.00	7.00	142.4	488
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
24	70	1,700.0					
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...) Q (g return) ...

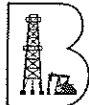
Deviation Surveys

MWD

Azim...	Date	Description	EW Tie In...	Incl'n...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	11/1/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,340.00	1.60	218.60	2,339.28	-8.70	-40.21	-8.70	0.12
2,590.00	1.80	214.80	2,589.17	-14.65	-44.63	-14.65	0.09
2,842.00	1.80	223.00	2,841.05	-20.80	-49.59	-20.80	0.10
3,158.00	1.90	207.30	3,156.89	-29.08	-55.38	-29.08	0.16
3,408.00	1.30	207.50	3,406.79	-35.28	-58.59	-35.28	0.24
3,661.00	1.50	219.50	3,659.71	-40.38	-62.02	-40.38	0.14
3,914.00	1.70	218.70	3,912.61	-45.86	-66.47	-45.86	0.08



Berry Daily Drilling Report

Report Date: 11/4/2012

Report #: 7, DFS: 2.6

Depth Progress: 2,973

Well Name: MYRIN TRIBAL 15-10-55

API/Well 43013510240000	Surface Legal Location SWSE Sec. 10 T5S-R5W	Spud Date Notice 10-18-2012	APD State Utah	AFE Number C12 032116	Total AFE Amount 799,913
Spud Date 11/1/2012 4:00:00 PM	Rig Release Date 11/6/2012	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,864	Daily Cost 43,158	Cum Cost To Date 559,332
Operations at Report Time POOH @ 6100'		Operations Next 24 Hours POOH, ly/dn directional bha, rig up loggers and log, tih, wash 90' to bottom, circ out sweep, pooh ly/dn DP.		Daily Mud Cost 2,806	Mud Additive Cost To Date 6,485
				Depth Start (ftKB) 4,157	Depth End (ftKB) 7,130
				Depth Start (TVD) (ftKB) 4,156	Depth End (TVD) (ftKB) 7,127
				Target Formation CR-4A	Target Depth (ftKB) 7,071

Operations Summary
Drill f/4175' to 7130' w/slides and surveys, circ 2-30 bbl hi-vis sweep's around, pooh.

Remarks
Safety Meeting: ST-80 making connections.
Daylight Savings Time extra hour drilling.

Weather Clear	Temperature (°F) 29.0	Road Condition Dry	Hole Condition Cased
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Last Casing Set

Casing Description Surface	Set Depth (ftKB) 532	OD (in) 8 5/8	Comment Pre set 8 5/8 Leon Ross
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	18:00	12.00	Drilling	Drill f/4157' to 5793', 488 gpm, 24-26k wob, 70 rpm 1450 spp, avg rop 136fph
18:00	03:30	9.50	Drilling	Drill f/5793' to 7130', TD 488 gpm, 24-26k wob, 70 rpm 1850 spp, avg rop 127fph. Daylight savings time extra hour drilling (10.5) hrs.
03:30	04:30	1.00	Condition Mud & Circulate	Pump and circ out 2-30 bbl hi-vis sweeps around, shakers clean.
04:30	06:00	1.50	Trips	POOH for logs.

Mud Checks

Type Dap	Time 10:30	Depth (ftKB) 4,905.0	Density (lb/gal) 8.95	Vis (s/qt) 30	PV Calc (cp) 4.000	Yield Point (lb/100ft²) 4.000
Gel (10s) (lb/100... 1.000	Gel (10m) (lb/10... 9.000	Gel (30m) (lb/10... 13.000	Filtrate (mL/30min) 525.000	Filter Cake (f/32") 1	pH 8.6	Solids (%) 4.2
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		95.8				
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
		100.0				

Air Data

11/3/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
		9.33	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #2, Steerable

Bit Run 1	Drill Bit 7 7/8in, FX55M, 11555363	IADC Bit Dull 0-0-NO-A-X-0-NO-TD	TFA (incl Noz) (in³) 0.98
Nozzles (f/32") 16/16/16/16/16	String Length (ft) 7,131.14	String Wt (1000lb) 134.6	BHAROP (ft... 134.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
200	Drill Pipe	5	6,309.90							
1	XO Sub	4 1/2	2.23							
20	SWDP	4 1/2	607.91							
4	Drill Collar	6 1/4	120.98							
1	Pony NMDC	6 1/2	14.62							
1	GAP SUB	6 1/2	4.60							
1	NMDC	6 1/2	31.14							
1	UBHO	7 5/8	3.00							
1	Stabilizer	7 5/8	4.18							
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.58	7.0	3.3					

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Rigs

Contractor Pioneer	Rig Number 65
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Mud Pumps

# 1, Bomco, F-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in) 6	Stroke Length (in) 10.00	Vol/Stk OR (bbl/stk) 0.083
Pressure (psi) 1,850.0	Slow Spd No	Strokes (spm) 70	Eff (%) 95

2, Bomco, F-1000

Pump Rating (hp) 1,000.0	Rod Diameter (in) 6	Stroke Length (in) 10.00	Vol/Stk OR (bbl/stk) 0.083
Pressure (psi) 1,850.0	Slow Spd No	Strokes (spm) 70	Eff (%) 95

Mud Additive Amounts

Description	Consumed	Daily Cost
Chem Seal	2.0	21.90
Citric Acid	3.0	460.20
DAP	34.0	782.00
Engineering	1.0	375.00
Hi Yield Gel	42.0	302.40
Mica	6.0	50.16
PHPA	4.0	263.92
Sapp	1.0	195.00
Saw dust	30.0	123.00
Tax	159.02	159.02
Walnut Hulls	7.0	73.15

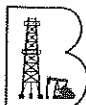
Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us
Total Received 7,402.0	Total Consumed 5,708.0
Total Returned	

Diesel Fuel Consumption

Date	consumed
10/30/2012	0.0
10/31/2012	344.0
11/1/2012	441.0
11/2/2012	898.0
11/3/2012	1,308.0
11/4/2012	1,634.0
11/5/2012	653.0
11/6/2012	430.0



Berry Daily Drilling Report

Report Date: 11/4/2012

Report #: 7, DFS: 2.6

Depth Progress: 2,973

Well Name: MYRIN TRIBAL 15-10-55

Drilling Parameters

Wellbore Original Hole	Start (ftKB) 4,157.0	Depth End (ftKB) 7,130.0	Cum Depth (ft) 3,970.00	Drill Time (hrs) 22.50	Cum Drill Time ... 29.50	Int ROP (ft/hr) 132.1	Flow Rate (gpm) 488
WOB (1000lbf) 24	RPM (rpm) 70	SPP (psi) 1,850.0	Rot HL (1000lbf) 155	PU HL (1000lbf) 162	SO HL (1000lbf) 150	Drilling Torque 10.0	Off Btm Tq 3.5
Q (g inj) (ft³/...) 78	Motor RPM (rpm) 78	T (lin) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...) Q (g return) ...

Deviation Surveys

MWD

Azim...	Date 11/1/2012	Description MWD	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...)
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Survey Data

MO (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
4,164.00	1.80	219.20	4,162.50	-51.80	-71.27	-51.80	0.04
4,415.00	2.30	218.90	4,413.34	-58.78	-76.93	-58.78	0.20
4,667.00	1.30	247.50	4,665.21	-63.81	-82.74	-63.81	0.52
4,982.00	2.10	217.70	4,980.08	-69.74	-89.57	-69.74	0.37
5,233.00	2.40	212.60	5,230.88	-77.81	-95.22	-77.81	0.14
5,484.00	2.50	206.10	5,481.66	-87.15	-100.46	-87.15	0.12
5,737.00	2.00	211.90	5,734.46	-95.85	-105.22	-95.85	0.22
5,990.00	1.70	219.80	5,987.33	-102.48	-109.95	-102.48	0.16
6,243.00	1.70	221.90	6,240.22	-108.16	-114.86	-108.16	0.02
6,495.00	2.30	221.50	6,492.06	-114.73	-120.71	-114.73	0.24
6,747.00	2.50	226.60	6,743.84	-122.29	-128.05	-122.29	0.12
6,999.00	2.10	240.70	6,995.64	-128.33	-136.07	-128.33	0.27
7,074.00	2.10	236.00	7,070.59	-129.77	-138.41	-129.77	0.23
7,130.00	2.10	232.48	7,126.55	-130.97	-140.07	-130.97	0.23



Berry Daily Drilling Report

Report Date: 11/5/2012

Report #: 8, DFS: 3.6

Depth Progress: 0

Well Name: MYRIN TRIBAL 15-10-55

API/Well 43013510240000	Surface Legal Location SWSE Sec. 10 T5S-R5W	Spud Date Notice 10-18-2012	APD State Utah	AFE Number C12 032116	Total AFE Amount 799,913
Spud Date 11/1/2012 4:00:00 PM	Rig Release Date 11/6/2012	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,864	Daily Cost 53,688	Cum Cost To Date 613,020
Operations at Report Time Rig up to run casing.			Operations Next 24 Hours Run 5 1/2 casing, circ, cement, n/d bop, clean mud tanks, release rig.		

Operations Summary
POOH, ly/dn bha, pjsm w/Halco and log well, drillers depth 7130', loggers depth 7128'. Rig serv, TIH brk/circ @ 3500', tih, wash 90' to btm, circ sweep around, pjsm w/wft/trs and ly/dn dp & bha. Rig up casing tongs

Remarks
Safety Meeting: ST-80 making connections.
Daylight Savings Time extra hour drilling.

Weather P/C	Temperature (°F) 38.0	Road Condition Dry	Hole Condition Cased
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Last Casing Set

Casing Description Surface	Set Depth (ftKB) 532	OD (in) 8 5/8	Comment Pre set 8 5/8 Leon Ross
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	11:00	5.00	Trips	POOH
11:00	12:00	1.00	Miscellaneous	Ly/dn bha, pull rot/rubber.
12:00	17:30	5.50	Wire Line Logs	PJSM w/Halliburton logging, rigged up and ran Triple Combo f/surface to TD Drillers depth 7130' loggers depth 7128'. Rig down loggers.
17:30	18:00	0.50	Lubricate Rig	Rig service
18:00	19:30	1.50	Trips	TIH
19:30	20:00	0.50	Condition Mud & Circulate	Break circ. 3500'
20:00	21:00	1.00	Trips	TIH
21:00	22:00	1.00	Condition Mud & Circulate	Establish circ and wash 90' to bottom.
22:00	23:00	1.00	Condition Mud & Circulate	Circ 20 bbl hi-vis sweep around.
23:00	04:30	5.50	LD Drillpipe	PJSM w/WFT/TRS and ly/dn DP & BHA.
04:30	05:30	1.00	Run Casing & Cement	Rig up WFT/casing running tools.
05:30	06:00	0.50	Miscellaneous	Pull wear bushing/pjasm w/casing crew.

Mud Checks

Type Dap	Time 06:00	Depth (ftKB) 7,170.0	Density (lb/gal) 9.15	Vis (s/qt) 33	PV Calc (cp) 4.000	Yield Point (lb/100ft²) 4.000
Gel (10s) (lb/100... 2.000	Gel (10m) (lb/10... 12.000	Gel (30m) (lb/10... 19.000	Filtrate (mL/30min) 19.000	Filter Cake (in/32") 1	pH 8.8	Solids (%) 5.8
MBT (lb/bbl)	Percent Oil (%) 94.2	Percent Water (%) 525.000	Chlorides (mg/L) 525.000	Calcium (mg/L)	KCL (%)	Electric Slab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl) 0.0	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal) 9.56	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected In Mud (gal)	gls Biocide Injected in Mud (gal)
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Drill Strings

BHA #2, Steerable

Bit Run 1	Drill Bit 7 7/8in, FX55M, 11555363	IADC Bit Dull 0-0-NO-A-X-0-NO-TD	TFA (incl Noz) (in²) 0.98
Nozzles (3/32") 16/16/16/16/16	String Length (ft) 7,131.14	String Wt (1000lb) 134.6	BHA ROP (ft/min)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
200	Drill Pipe	5	6,309.90							
1	XO Sub	4 1/2	2.23							
20	SWDP	4 1/2	607.91							
4	Drill Collar	6 1/4	120.98							
1	Pony NMDC	6 1/2	14.62							
1	GAP SUB	6 1/2	4.60							
1	NMDC	6 1/2	31.14							
1	UBHO	7 5/8	3.00							
1	Stabilizer	7 5/8	4.18							

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Rigs

Contractor Pioneer	Rig Number 65
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Mud Pumps

# 1, Bomco, F-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083		
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)
# 2, Bomco, F-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083		
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

Mud Additive Amounts

Description	Consumed	Daily Cost
Barite	30.0	388.50
Chem Seal	3.0	32.85
Corr. Ring	1.0	200.00
Engineering	1.0	375.00
Hi Yield Gel	57.0	410.40
Mica	18.0	150.48
PHPA	5.0	329.90
Polyswell	1.0	152.88
Saw dust	45.0	184.50
Tax	136.78	136.78
Walnut Hulls	10.0	104.50

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us
Total Received 7,402.0	Total Consumed 5,708.0
Total Returned	

Diesel Fuel Consumption

Date	consumed
10/30/2012	0.0
10/31/2012	344.0
11/1/2012	441.0
11/2/2012	898.0
11/3/2012	1,308.0
11/4/2012	1,634.0
11/5/2012	653.0
11/6/2012	430.0



Berry Daily Drilling Report

Report Date: 11/5/2012

Report #: 8, DFS: 3.6

Depth Progress: 0

Well Name: MYRIN TRIBAL 15-10-55

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.58	7.0	3.3					

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	7,130.0	7,130.0	3,970.00	0.00	29.50		488	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
24	70	1,850.0	155	162	150	10.0	3.5	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	78							

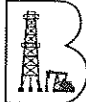
Deviation Surveys

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	11/1/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,130.00	2.10	232.48	7,126.55	-130.97	-140.07	-130.97	0.23



Berry Daily Drilling Report

Report Date: 11/6/2012

Report #: 9, DFS: 4.3

Depth Progress: 0

Well Name: MYRIN TRIBAL 15-10-55

API/UVI 43013510240000	Surface Legal Location SWSE Sec. 10 T5S-R5W	Spud Date Notice 10-18-2012	APD State Utah	AFE Number C12 032116	Total AFE Amount 799,913
Spud Date 11/1/2012 4:00:00 PM	Rig Release Date 11/6/2012	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,864	Daily Cost 196,796	Cum Cost To Date 809,816
Operations at Report Time Rigging down.		Operations Next 24 Hours Move to the UT 4-9-55		Daily Mud Cost 755	Mud Additive Cost To Date 9,706
Operations Summary Lay down DP & BHA, make up circ/swedge, circ, rig down casing tools, rig up cementers, cement w/210 sks lead, 420 sks tail FCP 1600, land plug, float held, full returns, no cmt to surface. CIP @ 15:00. R/D cementers, N/D BOP, clean mud tanks and release rig @ 24:00 hrs on 11-5-2012.				Depth Start (ftKB) 7,130	Depth End (ftKB) 7,130
				Depth Start (TVD) (ftKB) 7,127	Depth End (TVD) (ftKB) 7,127
Remarks Safety Meeting: Running casing & cementing.				Target Formation CR-4A	Target Depth (ftKB) 7,071

Weather P/C	Temperature (°F) 37.0	Road Condition Dry	Hole Condition Cased	Daily Contacts	
Last Casing Set				Job Contact	Mobile
Casing Description Production	Set Depth (ftKB) 7,110	OD (in) 5 1/2	Comment 165 jts 17# P-110	George Urban	1-435-828-1879
				Eric Benivides	1-435-790-9718

Time Log					Contractor	Rig Number
Start Time	End Time	Dur (hrs)	Operation	Comment	Pioneer	65
06:00	12:30	6.50	Run Casing & Cement	PJSM w/WFT/TRS and rig up. Ran 165 jts. 5 1/2 17# P 110 LTC. Shoe @ 7110' F/C @ 7064', marker @ 3503'.	Mud Pumps	
					# 1, Bomco, F-1000	
					Pump Rating (hp)	Stroke Length (in)
					1,000.0	10.00
					Liner Size (in)	Vol/Stk OR (bbl/stk)
					Pressure (psi)	Slow Spd
					No	Strokes (spm)
						Eff (%)
					# 2, Bomco, F-1000	
					Pump Rating (hp)	Stroke Length (in)
					1,000.0	10.00
					Liner Size (in)	Vol/Stk OR (bbl/stk)
					Pressure (psi)	Slow Spd
					No	Strokes (spm)
						Eff (%)
					Mud Additive Amounts	
					Description	Consumed
					Barite	23.0
					Engineering	1.0
					Hi Yield Gel	8.0
					Tax	24.88
					Job Supplies	
					Diesel Fuel, gal us	
					Description	Unit Label
					Diesel Fuel	gal us
					Total Received	Total Consumed
					7,402.0	5,708.0
					Diesel Fuel Consumption	
					Date	consumed
					10/30/2012	0.0
15:30	20:00	4.50	NU/ND BOP	N/D BOP		
20:00	00:00	4.00	Miscellaneous	Clean mud tanks and release rig @ 24:00 hrs. on 11-5-2012.		

Mud Checks								10/31/2012	344.0
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)		11/1/2012	441.0
Dap	06:00	7,130.0	9.00	35		4.000		11/2/2012	898.0
Gel (10s) (lb/100...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)		11/3/2012	1,308.0
2.000	6.000	11.000		1	9.05	4.6		11/4/2012	1,634.0
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)		11/5/2012	653.0
		95.4	550.000					11/6/2012	430.0
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)				
		0.0							

Air Data

11/5/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
		9.19	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")		String Length (ft)	String Wt (1000lb)
		BHA ROP (ft...)	



Berry Daily Drilling Report

Report Date: 11/6/2012

Report #: 9, DFS: 4.3

Depth Progress: 0

Well Name: MYRIN TRIBAL 15-10-55

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Band ft (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...) Q (g return) ...

Deviation Surveys

MWD

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	11/1/2012	MWD					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,130.00	2.10	232.48	7,126.55	-130.97	-140.07	-130.97	0.23

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5669
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: MYRIN TRIBAL 15-10-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0563 FSL 1971 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 10 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013510240000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/3/2012	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Myrin Tribal 15-10-55 went to first sales on December 30, 2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 07, 2013		
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 1/2/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5669
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: MYRIN TRIBAL 15-10-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0563 FSL 1971 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 10 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013510240000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <div style="border: 1px solid black; padding: 2px; display: inline-block;">1/2/2013</div> <input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> OTHER			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached completion history for the Myrin Tribal 15-10-55.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 January 15, 2013

NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 1/2/2013	



Berry Daily Completion and Workover - Internal

Report # 1, Report Date: 12/21/2012

Well Name: MYRIN TRIBAL 15-10-55

API/UVI 43013510240000	Surface Legal Location SWSE Sec. 10 T5S-R5W	Spud Date 11/1/2012 4:00:00 PM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,883	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,864
		PBTD (Alt) (ftKB)		

Primary Job Type Initial Completion				Secondary Job Type			
Objective							
Contractor					Rig Number		
AFE Number C12 032116		Total AFE Amount		Daily Cost 11,589		Cum Cost To Date 11,589	
Weather		T (°F)	Road Condition		Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact			Title			Mobile	

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	GOP	General Operations	PREP PAD. (12/19) PIONEER RUN CBL CCL, AND GAMMA RAY. R/U PRODUCTION EQUIPMENT. FILL & HEAT 19 TANKS (2 TANKS WITH 20% KCL). SET MANIFOLD ON TANKS. TANKS ALL ARE HEATED. PRESSURE TEST 10K FRAC TREE & CASING TO 6,500 PSI, HELD.
12:00	12:00		GOP	General Operations	CASING IS 5-1/2", 17#, P-110. KB IS 19'. CASING FLOAT COLLAR @ 7,064'. WIRELINE TAG @ 7,024'. 7 STAGES PROPOSED.
12:00	12:00		PFRT	Perforating	(12/19/2012) PERFORATE STG #1 IN THE WASATCH FROM 6,452'-6,746' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 42 TOTAL HOLES. SHOT THE FOLLOWING 6,452'-54', 6,469'-70', 6,490'-92', 6,528'-29', 6,537'-38', 6,546'-48', 6,563'-64', 6,589'-90', 6,619'-20', 6,629'-30', 6,658'-60', 6,704'-06', 6,714'-16', 6,744'-46'
12:00	12:00		FRAC	Frac. Job	HOLD JSA MEETING MAVERICK TRIED TO GET FLUID TO BLENDER & IT WOULDNT INGAUGE SOUNDS LIKE THEY MAY NEED TO CHANGE OUT BLENDERS GOT MECHANIC'S COMING TO LOOK AT IT AND THEY WELL LET US KNOW
12:00	12:00		PFRT	Perforating	

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2345	ICC	7,791	ICC-PERFORATING
152	2380	ICC	1,398	ICC-SURFACE RENTALS
152	2125	ICC	2,400	ICC-CONTRACTS SUPERVISION

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Slm/Treat Company	
Slg No.	Stage Type	Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)	

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover - Internal

Report # 2, Report Date: 12/22/2012

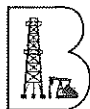
Well Name: MYRIN TRIBAL 15-10-55

API/UVI 43013510240000	Surface Legal Location SWSE Sec. 10 T5S-R5W	Spud Date 11/1/2012 4:00:00 PM	Field Name Brundage Canyon	APD State Utah	
Well Configuration Type	Original KB Elevation (ftKB) 6.883	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6.864	PBTD (All) (ftKB)

Primary Job Type Initial Completion				Secondary Job Type			
Objective							
Contractor					Rig Number		
AFE Number C12 032116		Total AFE Amount		Daily Cost 377,075		Cum Cost To Date 388,664	
Weather		T (°F)	Road Condition		Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact			Title			Mobile	

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	14:00	14.00	FRAC	Frac. Job	HOLD JSA MEETING MAVERICK TEST LINES AND FRAC STG #1. (WASATCH) WELL OPEN @ 60 PSI BROKE DOWN 5.0 BPM @ 2,560 MAX R @ 70.0 BPM MAX PSI @ 5,500 AVG RATE @ 60.0 BPM AVG PSI @ 3,460 TOTAL FLUID OF 1,257.4 BBL ISDP 1,770 FINAL FRAC GRADIENT .70 75,000 LBS OF 20/40 OTTAWA WHITE NOTE: THEY CHANGED OUT BLENDERS THIS MORNING DOUBLE BALLS DROPPED (42 HOLES & 84 BALLS)
14:00	14:00		PFRT	Perforating	SET CFP @ 6,434'. PERFORATE STG #2 IN THE WASATCH FROM 6,163'-6,420' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 32 TOTAL HOLES. PERFS AT 6,163'-65' 6,176'-78', 6,209'-10', 6,212'-14', 6,269'-71', 6,276'-77', 6,282'-83', 6,306'-07', 6,317'-18', 6,336'-37' 6,418'-20'
14:00	14:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #2. (WASATCH) WELL OPEN @ 1,630 PSI BROKE DOWN 5.5 BPM @ 2,020 MAX R @ 70.0 BPM MAX PSI @ 5,000 AVG RATE @ 67.0 BPM AVG PSI @ 3,100 TOTAL FLUID OF 1,508.7 BBL ISDP 1,690 FINAL FRAC GRADIENT .70 75,000 LBS OF 20/40 OTTAWA WHITE DOUBLE BALLS DROPPED (42 HOLES & 84 BALLS)
14:00	14:00		PFRT	Perforating	SET CFP @ 6,140'. PERFORATE STG #3 IN THE UTELAND BUTTE FROM 5,907'-6,118" @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 50 TOTAL HOLES. PERFS AT 5,907'-09', 5,932'-33', 5,953'-54', 5,964'-66', 5,972'-74', 5,987'-89', 6,007'-09', 6,016'-17', 6,024'-26', 6,055'-57' 6,069'-70', 6,075'-77', 6,088'-89', 6,093'-94', 6,096'-97', 6,116'-18'



Berry Daily Completion and Workover - Internal

Report # 2, Report Date: 12/22/2012

Well Name: MYRIN TRIBAL 15-10-55

API/UWI 43013510240000	Surface Legal Location SWSE Sec. 10 T5S-R5W	Spud Date 11/1/2012 4:00:00 PM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,883	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,864
				PBTD (All) (ftKB)

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
14:00	14:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #3. (UTELAND BUTTE) WELL OPEN @ 1,400 PSI BROKE DOWN 5.0 BPM @ 2,480 MAX R @ 70.0 BPM MAX PSI @ 4,210 AVG RATE @ 70.0 BPM AVG PSI @ 2,900 TOTAL FLUID OF 1,760.9 BBL ISDP 1,550 FINAL FRAC GRADIENT .69 75,000 LBS OF 20/40 OTTAWA WHITE DOUBLE BALLS DROPPED (50 HOLES & 100 BALLS)
14:00	14:00		PFRT	Perforating	SET CFP @ 5,895'. PERFORATE STG #4 IN THE CASTLE PEAK FROM 5,719'-5,879' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 42 TOTAL HOLES. PERFS AT 5,719'-20', 5,727'-28', 5,746'-48', 5,757'-58', 5,775'-77', 5,786'-88', 5,796'-97', 5,809'-10', 5,823'-25', 5,839'-40' 5,851'-52', 5,855'-57', 5,865'-67', 5,877'-79'
14:00	14:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #4. (CASTLE PEAK) WELL OPEN @ 1,230 PSI BROKE DOWN 5.4 BPM @ 1,350 MAX R @ 70.0 BPM MAX PSI @ 3,890 AVG RATE @ 70.0 BPM AVG PSI @ 2,750 TOTAL FLUID OF 1,173.8 BBL ISDP 1,250 FINAL FRAC GRADIENT .65 75,000 LBS OF 16/ 30 TEXAS GOLD NO BALLS DROPPED (42 HOLES)
14:00	14:00		PFRT	Perforating	SET CFP @ 5,700'. PERFORATE STG #5 IN THE BLACK SHALE CASTLE PEAK FROM 5,502'- 5,680' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 TOTAL HOLES. PERFS AT 5,502'-04', 5,526'-29', 5,533'-35', 5,542'-43', 5,549'-50', 5,560'-61', 5,577'-78', 5,597'-98', 5,613'-14' 5,641'-43', 5,678'-80'
14:00	14:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #5. (BLACK SHALE, CASTLE PEAK) WELL OPEN @ 1,020 PSI BROKE DOWN 5.1 BPM @ NO BREAK SEEN MAX R @ 70.0 BPM MAX PSI @ 2,540 AVG RATE @ 70.0 BPM AVG PSI @ 2,180 TOTAL FLUID OF 1,163.6 BBL ISDP 1,140 FINAL FRAC GRADIENT .64 75,000 LBS OF 16/ 30 TEXAS GOLD NO BALLS DROPPED (34 HOLES)
14:00	14:00		PFRT	Perforating	SET CFP @ 5,460'. PERFORATE STG #6 IN THE 3 POINT, BLACK SHALE FROM 5,091'- 5,358' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 26 TOTAL HOLES. PERFS AT 5,091'-92', 5,102'-03', 5,108'-09', 5,277'-78', 5,297'-99', 5,306'-08', 5,316'-17', 5,344'-46', 5,356'-58'



Berry Daily Completion and Workover - Internal

Well Name: MYRIN TRIBAL 15-10-55

Report # 2, Report Date: 12/22/2012

API/UVI 43013510240000	Surface Legal Location SWSE Sec. 10 T5S-R5W	Spud Date 11/1/2012 4:00:00 PM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,883	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,864
				P8TD (All) (ftKB)

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
14:00	14:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #6 (3 POINT, BLACK SHALE) WELL OPEN @ 940PSI BROKE DOWN 5.2 BPM @ 2,240 MAX R @ 70.2 BPM MAX PSI @ 3,980 AVG RATE @ 70.0 BPM AVG PSI @ 2,930 TOTAL FLUID OF 793.9 BBL ISDP 1,000 FINAL FRAC GRADIENT .62 40,000 LBS OF 16/ 30 TEXAS GOLD NO BALLS DROPPED (26 HOLES)
14:00	14:00		PFRT	Perforating	SET CFP @ 5,050 '. PERFORATE STG #7 IN THE DOUGLAS CREEK FROM 4,716'-4,873' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 20 TOTAL HOLES. PERFS AT 4,716'-18' 4,777'-80', 4,784'-86', 4,870'-73'
14:00	14:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #7 (DOUGLAS CREEK) WELL OPEN @ 770 PSI BROKE DOWN 5.7 BPM @ 1,040 MAX R @ 70.0 BPM MAX PSI @ 3,220 AVG RATE @ 70.0 BPM AVG PSI @ 2,800 TOTAL FLUID OF 933.7 BBL ISDP 1,050 FINAL FRAC GRADIENT .65 40,160 LBS OF 16/ 30 TEXAS GOLD NO BALLS DROPPED (20 HOLES)
14:00	14:00		PFRT	Perforating	SET KILL PLUG AT 4,600' & LEAVE WELL SHUT IN. JOB PUMPED TO PROPOSAL. MAVERICK RIGGED DOWN & MOVED TRUCKS DOWN TO THE 2-13-55 SITE

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	27,924	ICC-WATER&WATERHAULING
152	2345	ICC	27,756	ICC-PERFORATING
152	2358	ICC	10,850	ICC-BRIDGE PLUGS & PACKERS
152	2360	ICC	270,127	ICC-STIMULATION/ACIDIZING
152	2380	ICC	25,000	ICC-SURFACE RENTALS
152	2380	ICC	4,000	ICC-SURFACE RENTALS
152	2380	ICC	2,300	ICC-SURFACE RENTALS
152	2380	ICC	1,398	ICC-SURFACE RENTALS
152	2125	ICC	2,400	ICC-CONTRACTSUPERVISION
152	2380	ICC	5,320	ICC-SURFACE RENTALS

Safety Checks

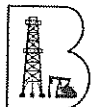
Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status



Berry Daily Completion and Workover - Internal

Well Name: MYRIN TRIBAL 15-10-55

Report # 2, Report Date: 12/22/2012

API/UWI 43013510240000	Surface Legal Location SWSE Sec. 10 T5S-R5W	Spud Date 11/1/2012 4:00:00 PM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,883	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,864
				PSTD (All) (ftKB)

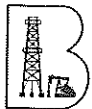
Date	Zone	Type	Stim/Treat Company
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)
			V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover - Internal

Well Name: MYRIN TRIBAL 15-10-55

Report # 3, Report Date: 12/27/2012

API/UWI 43013510240000	Surface Legal Location SWSE Sec. 10 T5S-R5W	Spud Date 11/1/2012 4:00:00 PM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,883	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,864
PBTD (All) (ftKB)				

Primary Job Type Initial Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C12 032116	Total AFE Amount	Daily Cost 15,330	Cum Cost To Date 403,994	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title	Mobile	
Rig Time (hrs)				

Time Log				
Start Time	End Time	Dur (hrs)	Code 1	Operation
00:00	00:00			Hold safety meeting. MIRU Stevenson #2. ND frac valve. NU BOP. RU pump and lines. SWIFN.
Comment				

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	2111	ICC	1,670	ICC-TRUCKING&HAULING
152	2340	ICC	8,140	ICC-HOT OILING
152	2111	ICC	990	ICC-TRUCKING&HAULING
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2305	ICC	2,880	ICC-RIGCOST-COMPLETION
152	2130	ICC	1,400	ICC-CONTRACTSERVICES-OTHER

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Slim/Treat Company
Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)
V (pumped) (bbl)			

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover - Internal

Well Name: MYRIN TRIBAL 15-10-55

Report # 4, Report Date: 12/28/2012

API/UWI 43013510240000	Surface Legal Location SWSE Sec. 10 T5S-R5W	Spud Date 11/1/2012 4:00:00 PM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,883	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,864
				PBTD (Alt) (ftKB)

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor	Rig Number
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AFE Number C12 032116	Total AFE Amount	Daily Cost 8,249	Cum Cost To Date 412,243
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from pipe trailer, tallying & drifting. Tag CBP @ 4600'. RU powerswivel & pump. DU CBP in 10 min. Cont. RIH w/ tbg. Tag CBP @ 5050'. DU CBP in 8 min. Cont. RIH w/ tbg. Tag CBP @ 5460'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag CBP @ 5700'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag CBP @ 5895'. DU CBP in 15 min. Circulate well clean. SWIFN.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2111	ICC	600	ICC-TRUCKING&HAULING
152	2380	ICC	750	ICC-SURFACE RENTALS
152	2305	ICC	5,985	ICC-RIGCOST-COMPLETION
152	3705	ICC	914	ICC-BITS AND REAMERS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDMENT REPORT ☐ FORM 8
THIS REPORT CHANGES
LEASE DESIGNATION AND SERIAL NUMBER:
14-10-11-72-5569

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME 8. WELL NAME and NUMBER: Myrin Tribal 15-10-55	
2. NAME OF OPERATOR: Berry Petroleum		9. API NUMBER: 4301351024	
3. ADDRESS OF OPERATOR: 4000 S 4028 W/ Rt 2 Box CITY Roosevelt STATE Ut ZIP 84066		10 FIELD AND POOL, OR WILDCAT Brundage	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 563' FSL & 1971' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: same as above AT TOTAL DEPTH: same as above		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 10 5S 5W U 12. COUNTY Duchesne 13. STATE UTAH	
14. DATE SPUDDED: 10/19/2012		15. DATE T.D. REACHED: 11/6/2012	
16. DATE COMPLETED: 12/30/2012		ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	
17. ELEVATIONS (DF, RKB, RT, GL): 6864, GL		18. TOTAL DEPTH: MD 7,130 TVD _____	
19. PLUG BACK T.D.: MD 7,064 TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY? *	
21. DEPTH BRIDGE PLUG SET: MD _____ TVD _____		22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Electronic	
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24		532		G 286			
7.875	5.5 N-80	17		7,130		PL 630		365	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	6.818							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Wasatch	6,163	6,746			6,163 6,746	.42	74	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Uteland Butte	5,907	6,118			5,907 6,118	.42	50	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C) Castle Peak	5,719	5,879			5,719 5,879	.42	42	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D) Blk Shale/Cstl Pk	5,502	5,680			5,502 5,680	.42	34	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Wasatch	Frac w/ 150,000 LBS Sand & 2765 BBL Fluid
Uteland Butte	Frac w/ 75,000 LBS Sand & 1761 BBL Fluid
Castle Peak	Frac w/ 75,000 LBS Sand & 1174 BBL Fluid

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Pumping

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/31/2012	TEST DATE: 1/1/2013	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 159	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS. 300	CSG. PRESS. 0	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR	2,094
				Mahogany	2,836
				TGR3	3,808
				Douglas Creek	4,586
				3 Point	4,936
				Black Shale	5,628
				Castle Peak	5,676
				Uteland Butte	5,904
				Wasatch	6,121

35. ADDITIONAL REMARKS (Include plugging procedure) #27 E) 3PT/BLACK SHALE 5091' - 5358' ; F) DOUGLAS CREEK 4716' - 4873'
 #27 5091' - 5358' : 0.42, 26 HOLES, OPEN ; 4716' - 4873' : 0.42, 20 HOLES, OPEN
 #28 BLSH/CSH Peak: Frac w/ 75,000 lbs sand + 1164 BBI Fluid
 3PT/BLACK SHALE: Frac w/ 40,000 lbs sand + 794 BBI Fluid
 DOUGLAS CREEK: Frac w/ 40,160 lbs sand + 934 BBI Fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Krista Mecham

TITLE Sr. Reg. & Permitting

SIGNATURE



DATE 10/22/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



OPERATIONS SUMMARY

Well Name: MYRIN TRIBAL 15-10-55

API/UWI 43013510240000	AFE Number C12 032116	APD State Utah	Surface Legal Location SWSE Sec. 10 T5S-R5W
Field Code 006721	Spud Date 11/1/2012	Rig Release Date 11/6/2012	KB-Ground Distance (ft) 19.00
			Ground Elevation (ftKB) 6,864

Daily Operations

12/21/2012 00:00 - 12/21/2012 00:00

Operations at Report Time

MIRU RUN CBL TEST CSG

Operations Next 24 Hours

FRAC & PERF STGS2-7

Operations Summary

FRAC & PERF STGS 1-2

Time Log

Comment

PREP PAD. (12/19) PIONEER RUN CBL CCL AND GAMMA RAY. R/U PRODUCTION EQUIPMENT. FILL & HEAT 19 TANKS (2 TANKS WITH 20% KCL). SET MANIFOLD ON TANKS. TANKS ALL ARE HEATED. PRESSURE TEST 10K FRAC TREE & CASING TO 6,500 PSI, HELD.

CASING IS 5-1/2", 17#, P-110. KB IS 19'. CASING FLOAT COLLAR @ 7,064'. WIRELINE TAG @ 7,024'. 7 STAGES PROPOSED.

(12/19/2012) PERFORATE STG #1 IN THE WASATCH FROM 6,452'-6,746' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 42 TOTAL HOLES. SHOT THE FOLLOWING 6,452'-54', 6,469'-70', 6,490'-92', 6,528'-29', 6,537'-38', 6,546'-48', 6,563'-64', 6,589'-90', 6,619'-20', 6,629'-30', 6,658'-60', 6,704'-06', 6,714'-16', 6,744'-46'

HOLD JSA MEETING

MAVERICK TRIED TO GET FLUID TO BLENDER & IT WOULDNT INGAUGE SOUNDS LIKE THEY MAY NEED TO CHANGE OUT BLENDERS GOT MECHANIC'S COMING TO LOOK AT IT AND THEY WELL LET US KNOW

12/22/2012 00:00 - 12/22/2012 00:00

Operations at Report Time

FRAC & PERF STGS 1-7

Operations Next 24 Hours

RIG DOWN FRAC CREW

Operations Summary

FRAC & PERF STGS 1-7

Time Log

Comment

HOLD JSA MEETING

MAVERICK TEST LINES AND FRAC STG #1. (WASATCH)

WELL OPEN @ 60 PSI

BROKE DOWN 5.0 BPM @ 2,560

MAX R @ 70.0 BPM

MAX PSI @ 5,500

AVG RATE @ 60.0 BPM

AVG PSI @ 3,460

TOTAL FLUID OF 1,257.4 BBL

ISDP 1,770

FINAL FRAC GRADIENT .70

75,000 LBS OF 20/40 OTTAWA WHITE

DOUBLE BALLS DROPPED (42 HOLES & 84 BALLS)

NOTE; THEY CHANGED OUT BLENDERS THIS MORNING

SET CFP @ 6,434'. PERFORATE STG #2 IN THE WASATCH FROM 6,163'-6,420' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 32 TOTAL HOLES. PERFS AT 6,163'-65', 6,176'-78', 6,209'-10', 6,212'-14', 6,269'-71', 6,276'-77', 6,282'-83', 6,306'-07', 6,317'-18', 6,336'-37', 6,418'-20'

MAVERICK TEST LINES AND FRAC STG #2. (WASATCH)

WELL OPEN @ 1,630 PSI

BROKE DOWN 5.5 BPM @ 2,020

MAX R @ 70.0 BPM

MAX PSI @ 5,000

AVG RATE @ 67.0 BPM

AVG PSI @ 3,100

TOTAL FLUID OF 1,508.7 BBL

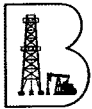
ISDP 1,690

FINAL FRAC GRADIENT .70

75,000 LBS OF 20/40 OTTAWA WHITE

DOUBLE BALLS DROPPED (42 HOLES & 84 BALLS)

SET CFP @ 6,140'. PERFORATE STG #3 IN THE UTELAND BUTTE FROM 5,907'-6,118" @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 50 TOTAL HOLES. PERFS AT 5,907'-09', 5,932'-33', 5,953'-54', 5,964'-66', 5,972'-74', 5,987'-89', 6,007'-09', 6,016'-17', 6,024'-26', 6,055'-57', 6,069'-70', 6,075'-77', 6,088'-89', 6,093'-94', 6,096'-97', 6,116'-18'



OPERATIONS SUMMARY

Well Name: MYRIN TRIBAL 15-10-55

Time Log

Comment

MAVERICK.TEST LINES AND FRAC STG #3. (UTELAND BUTTE)

WELL OPEN @ 1,400 PSI
BROKE DOWN 5.0 BPM @ 2,480
MAX R @ 70.0 BPM
MAX PSI @ 4,210
AVG RATE @ 70.0 BPM
AVG PSI @ 2,900
TOTAL FLUID OF 1,760.9 BBL
ISDP 1,550
FINAL FRAC GRADIENT .69
75,000 LBS OF 20/40 OTTAWA WHITE
DOUBLE BALLS DROPPED (50 HOLES & 100 BALLS)

SET CFP @ 5,895'. PERFORATE STG #4 IN THE CASTLE PEAK FROM 5,719'- 5,879' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 42 TOTAL HOLES. PERFS AT 5,719'-20', 5,727'-28', 5,746'-48', 5,757'-58', 5,775'-77', 5,786'-88', 5,796'-97', 5,809'-10', 5,823'-25', 5,839'-40', 5,851'-52', 5,855'-57', 5,865'-67', 5,877'-79'

MAVERICK.TEST LINES AND FRAC STG #4. (CASTLE PEAK)

WELL OPEN @ 1,230 PSI
BROKE DOWN 5.4 BPM @ 1,350
MAX R @ 70.0 BPM
MAX PSI @ 3,890
AVG RATE @ 70.0 BPM
AVG PSI @ 2,750
TOTAL FLUID OF 1,173.8 BBL
ISDP 1,250
FINAL FRAC GRADIENT .65
75,000 LBS OF 16/ 30 TEXAS GOLD
NO BALLS DROPPED (42 HOLES)

SET CFP @ 5,700'. PERFORATE STG #5 IN THE BLACK SHALE CASTLE PEAK FROM 5,502'- 5,680' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 TOTAL HOLES. PERFS AT 5,502'-04', 5,526'-29', 5,533'-35', 5,542'-43', 5,549'-50', 5,560'-61', 5,577'-78', 5,597'-98', 5,613'-14', 5,641'-43', 5,678'-80'

MAVERICK.TEST LINES AND FRAC STG #5. (BLACK SHALE, CASTLE PEAK)

WELL OPEN @ 1,020 PSI
BROKE DOWN 5.1 BPM @ NO BREAK SEEN
MAX R @ 70.0 BPM
MAX PSI @ 2,540
AVG RATE @ 70.0 BPM
AVG PSI @ 2,180
TOTAL FLUID OF 1,163.6 BBL
ISDP 1,140
FINAL FRAC GRADIENT .64
75,000 LBS OF 16/ 30 TEXAS GOLD
NO BALLS DROPPED (34 HOLES)

SET CFP @ 5,460'. PERFORATE STG #6 IN THE 3 POINT, BLACK SHALE FROM 5,091'- 5,358' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 26 TOTAL HOLES. PERFS AT 5,091'-92', 5,102'-03', 5,108'-09', 5,277'-78', 5,297'-99', 5,306'-08', 5,316'-17', 5,344'-46', 5,356'-58'

MAVERICK.TEST LINES AND FRAC STG #6 (3 POINT, BLACK SHALE)

WELL OPEN @ 940PSI
BROKE DOWN 5.2 BPM @ 2,240
MAX R @ 70.2 BPM
MAX PSI @ 3,980
AVG RATE @ 70.0 BPM
AVG PSI @ 2,930
TOTAL FLUID OF 793.9 BBL
ISDP 1,000
FINAL FRAC GRADIENT .62
40,000 LBS OF 16/ 30 TEXAS GOLD
NO BALLS DROPPED (26 HOLES)

SET CFP @ 5,050'. PERFORATE STG #7 IN THE DOUGLAS CREEK FROM 4,716'-4,873' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 20 TOTAL HOLES. PERFS AT 4,716'-18', 4,777'-80', 4,784'-86', 4,870'-73'



OPERATIONS SUMMARY

Well Name: MYRIN TRIBAL 15-10-55

Time Log

Comment

MAVERICK TEST LINES AND FRAC STG #7 (DOUGLAS CREEK)
WELL OPEN @ 770 PSI
BROKE DOWN 5.7 BPM @ 1,040
MAX R @ 70.0 BPM
MAX PSI @ 3,220
AVG RATE @ 70.0 BPM
AVG PSI @ 2,800
TOTAL FLUID OF 933.7 BBL
ISDP 1,050
FINAL FRAC GRADIENT .65
40,160 LBS OF 16/ 30 TEXAS GOLD
NO BALLS DROPPED (20 HOLES)

SET KILL PLUG AT 4,600' & LEAVE WELL SHUT IN. JOB PUMPED TO PROPOSAL. MAVERICK RIGGED DOWN & MOVED TRUCKS DOWN TO THE 2-13-55 SITE

Daily Operations

12/27/2012 00:00 - 12/27/2012 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Comment

Hold safety meeting. MIRU Stevenson #2. ND frac valve. NU BOP. RU pump and lines. SWIFN.

12/28/2012 00:00 - 12/28/2012 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Comment

Hold safety meeting. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from pipe trailer, tallying & drifting. Tag CBP @ 4600'. RU powerswivel & pump. DU CBP in 10 min. Cont. RIH w/ tbg. Tag CBP @ 5050'. DU CBP in 8 min. Cont. RIH w/ tbg. Tag CBP @ 5460'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag CBP @ 5700'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag CBP @ 5895'. DU CBP in 15 min. Circulate well clean. SWIFN.

12/29/2012 00:00 - 12/29/2012 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Comment

Hold safety meeting. SICP @ 70 psi. Bleed off well. Tag CBP @ 6558'. DU CBP in 13 min. Cont. RIH w/ tbg. Tag CBP @ 6646'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag fill @ 6980'. C/O to PBTD @ 7064'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ 1 jt 2 7/8" tbg., PSN, 1 jt 2 7/8" tbg., Weatherford TAC & 209 jts 2 7/8" tbg. ND BOP. Set TAC @ 6749' w/ 14,000# tension. NU wellhead. SWIFN.

12/30/2012 00:00 - 12/30/2012 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Comment

Hold safety meeting. Flush tbg. w/ 35 bbls water. RIH w/ Central Hyd 2 1/2" x 1 3/4" x 18' RHAC rod pump, 6- 1 1/2" weight bars w/ stab subs, 70- 3/4" guided rods (4 per), 100- 7/8" guided rods (4 per), 92- 1" guided rods (4 per), 1- 8', 2' x 1" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 500 psi. Good pump action. RU pumping unit. Hang off rods. RD. PWOP @ 1:00 p.m. Final Report.

8594 BWTR.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroelum Company, LLC N4075
 1999 Broadway Street , Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Linn Operating, Inc.

3. ADDRESS OF OPERATOR:
1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE *Beverly Decker*

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature *Beverly Decker* Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature  Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

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UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	